## State of New Mexico Energy, Minerals and Natural Resources Department

<u>DISTRICT I</u> P.O. Box 1930, Hobbs, NM 88240

MSERVATION DIVISION

Form	C-1	03	
Revisi	ed 1	1-1-	89

WELL API NO.

P.O. BOX 1990, HODDS, MM 80240	VATION DIVISION	30-045-27479	
P (1 BOY 1) D Arresia NM 88210	Pacheco St.	5. INDICATE TYPE OF LEASE	
Santa F	e, NM 87505	STATE STATE OIL & GAS LEASE NO.	
1000 Rio Brazos Rd., Aztec, NM 87410		E 5384-1	
SUNDRY NOTICES AND REPORTS O	N WELDS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO (	DEEDEN DIE VIG DECKA A	7. LEASE NAME OR UNIT AGREEMENT NAME	
DIFFERENT RESERVOIR. USE "APPLICATIO (FORM C-101) FOR SUCH PROPOSAI	N FOR PERMIT	FC State Com	
1. TYPE OF WELL:	6/7:2	1)	
OIL WELL GAS WELL OTHER	1999 E	//	
2. NAME OF OPERATOR  CONOCO INC.	- 44 COM 5-	8. WELL NO.	
3. ADDRESS OF OPERATOR		#1 9. POOL NAME OR WILDCAT	
P.O. Box 2197, DU 3066, Houston, TX 77252-2197	(281) 293-1613	Basin Fruitland Coal	
4. WELL LOCATION			
Unit Letter G: 2305' Feet From The NORTH Line and 1460' Feet From The EAST Line			
Section 32 Township 31N Range 8W NMPM San Juan County			
10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)			
Charle Assessing Parks In	6308' GL		
11. Check Appropriate Box to In- NOTICE OF INTENTION TO:	dicate Nature of Notice, Report, or SUB	Other Data SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.		
PULL OR ALTER CASING			
	CASING TEST AND CEMENT J		
OTHER:	OTHER: Run Rods & Pu		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all SEE RULE 1103.	pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed work)	
10/21/99 MIRU, test tbg to 500 psi (ok). POOH w/ rods and pump ND 6" loop off of both sides of casing.			
10/22/99 ND wellhead, NU BOP. Tbg is 2 3/8" CS hydrill. Rig up Blowie line and tag bottom and POOH w/ tbg. Tagged bottom at 3146' (12 feet fill). RIH w/ 2000', 2 3/8" tbg.			
(12 leet hill). (111 w/ 2000 , 2 5/0 tbg.			
10/23/99 RIH and tag fill at 3146' and c/o w/ nitrogen to PBTD at 3158', circulate hole clean. POOH w/ tbg and rig up blue jet and make 8			
string shot runs across perfs from 2926' to 3120'. POOH and rig down blue jet. RIH w/ mule shoe, 2 3/8" x 4' j-55 sub 2 3/8" x 4', perforated sub 2 3/8' x 10' j-55 sub, 2 3/8" seating nipple, 2 3/8" n-nipple- x-over from 2 3/8" 8rd to 2 3/8" CS hydrill to 2000'.			
10/24/99 Continue in hole w/ tubing. Bottom hole assembly from bottom up is mule shoe, 2 3/8" x4' 8rd upset perforated sub, 1-4' x2 3/8"8rd upset sub, 1-10' x 2 3/8" 8rd upset sub, 2 3/8 8rd seating nipple, 2 3/8" n nipple, 2 3/8" 8 rd x 2 3/8" CS hydrill x-over, 100 joints 2			
3/8" CS hydrill tbg, 2 3/8" CS hydrill x 2 3/8" 8rd upset x-over, 1- 8' x 2 3/8" 8 rd upset sub and 1 joint 2 3/8" 8rd upset tbg. ND BOP. NU			
wellhead. RIH w/ 2 x 1 1/2" x 16' RHAC Continental Emsco pu	mp. Install head and hang well	on, load and test the to 800 psi, turn unit on	
and check pump action (ok). Install 6" loop w/ 2" outlet for shoot	ing fluid levels to both sides of th	ne casing. RDMO. Final Report.	
I hereby certify that the information above is true and complete to the best of my known	owledge and belief.		
SIGNATURE: VI W ID MANDON	TITLE: AGENT FOR CONOC	CO INC. DATE 10-29-99	
V 0- 0- /		DAIL 10 23 30	
TYPE OR PRINT NAME: VERLWJOHNSON	TELEPHONE NO. (970) 385-9	100 ext. 20	
(This space for State Use)  OPIGINAL SIGNED BY CHAPLIE T. PERFORM	SEPUTY OIL & GAS INSPE	CTOR, DIST. #8 NOV 3 1999	
APPROVED BY	TITLE	CTOR, DIST. DATE	
CONDITIONS OF APPROVAL, IF ANY:			