

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ Coal Seam ☐ OTHER ☐

3. NAME OF OPERATOR
Amoco Production Company

4. ADDRESS OF OPERATOR
2325 East 30th Street, Farmington NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 230' FNL x 1030' FWL
At proposed prod. zone Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
25 miles northeast of Aztec NM

7. LEASE DESIGNATION AND SERIAL NO.
SF-078386

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME
San Juan 32-9 Unit

10. FARM OR LEASE NAME

11. WELL NO.
102

12. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

13. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17 T31N R9W

14. COUNTY OR PARISH
San Juan

15. STATE
NM

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1050'

17. NO. OF ACRES IN LEASE
1,280.00/260.44

18. NO. OF ACRES ASSIGNED TO THIS WELL
313.79 W/2

19. PROPOSED DEPTH
3710'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6524' GR This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*
As soon as permitted

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	H40 28#	250'	250 cf Class B
7-7/8"	4-1/2"	K55 11.6#	3710'	1242 cf Class B

Notice of Staking was submitted 4-28-89.

Lease description:

T31N-R9W, NMPM
Sec. 15: All
Sec. 17: All

RECEIVED
SEP 28 1989
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED J. L. Hampton TITLE _____ DATE 5/12/89
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____

NMOOD

AS AMENDED

*See Instructions On Reverse Side

SEP 26 1989

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

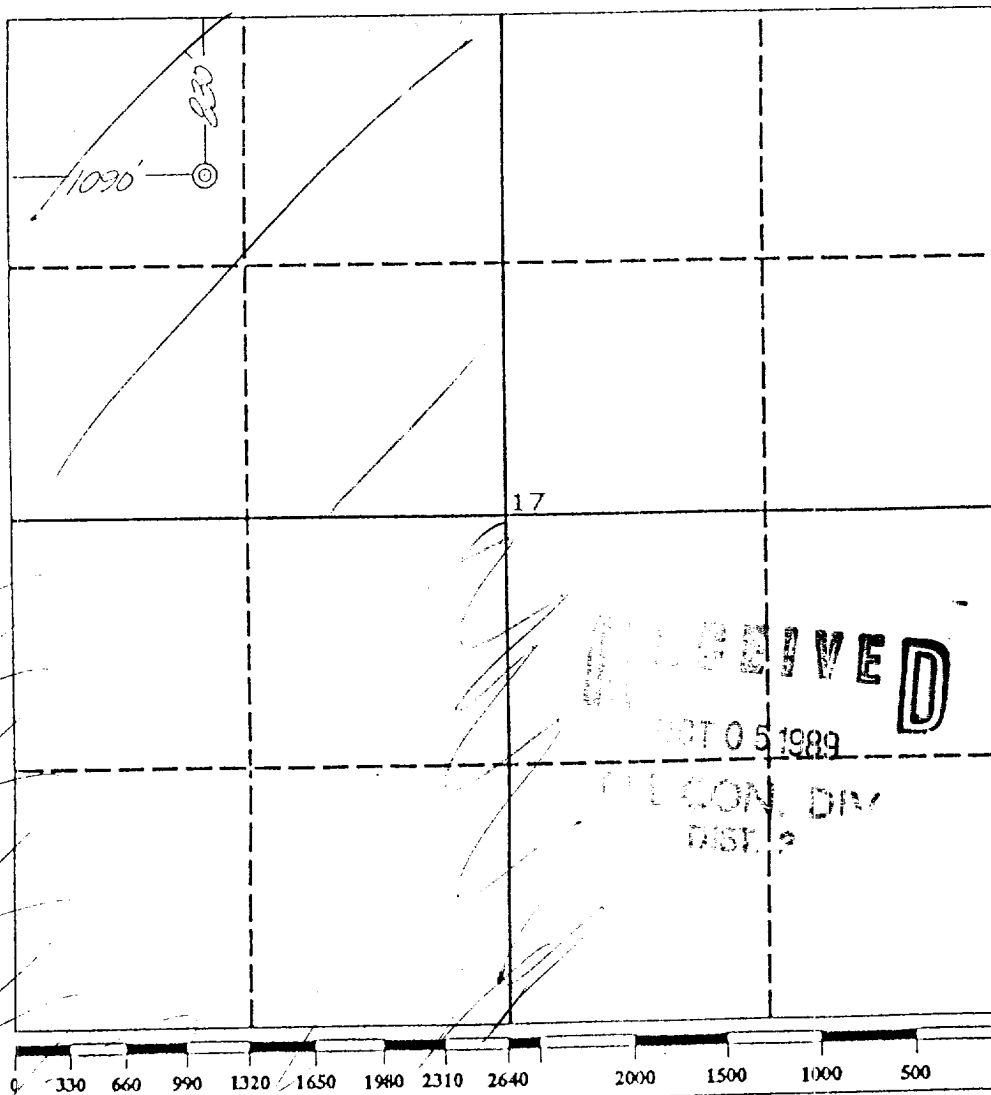
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY		Lease SAN JUAN 32-9 UNIT		Well No. # 102
Unit Letter D	Section 17	Township 31 NORTH	Range 9 WEST	County NMPM SAN JUAN
Actual Footage Location of Well: Ground level Elev. 6524 feet from the NORTH line and 1090 feet from the WEST line Producing Formation Pictured Cliffs Pool Blanco Pictured Cliffs Dedicated Acreage: 313.79 Acres				
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

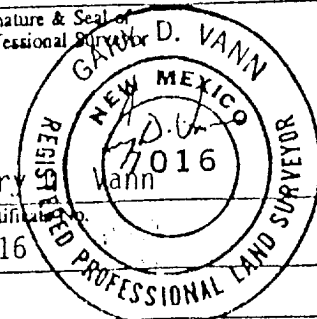
Signature *J. L. Hampton*
Printed Name **J. L. Hampton**
Position **Sr. Staff Admin. Supv.**
Company **Amoco Production Co.**
Date **10/2/89**

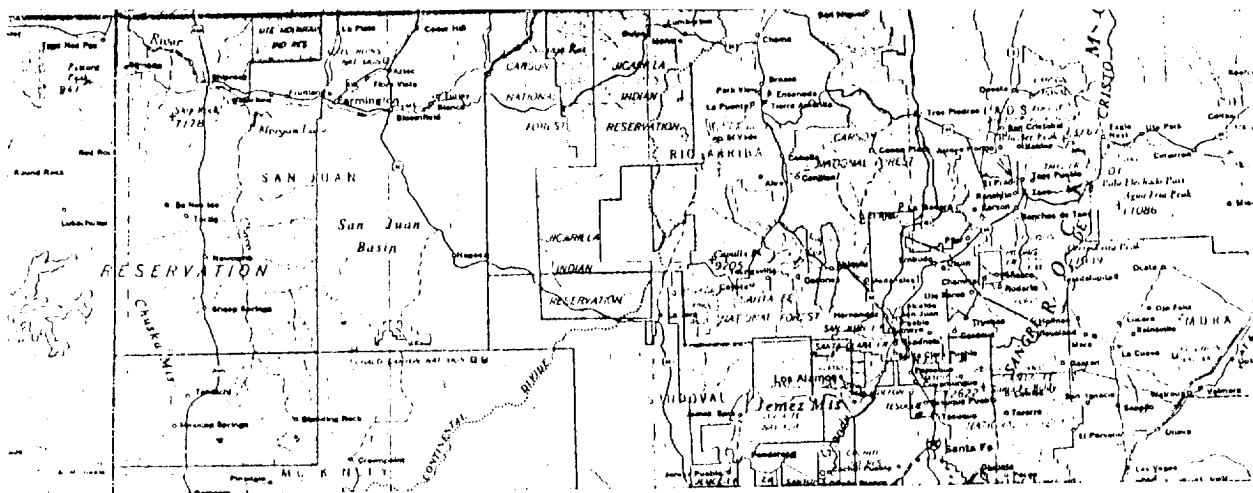
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 11, 1989

Signature & Seal of Professional Surveyor
GARY D. VANN
7016
Certification
7016





SAN JUAN 32-9 UNIT # 102
 B30' F/NL 1090' F/WL
 SEC. 17, T31N, R9W, NMPM
 RAIL POINT: 138 miles from Montrose Co.
 MUD POINT: 25 miles from Aztec, NM
 CEMENT POINT: 39 miles from Farmington, NM.

