Subjust 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II

Energy, Minerals and Natural Resources Department

9-73.89

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Branos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I Well APLNO 30-045-27486 Amoco Production Company Address P O Box 800, Denver, CO 80201 Reason(s) for Filing (Check proper box) Other (l'lease explain) K.I New Well Change in Transporter of: Dry Gas JAN1 1 1990 Recompletion Oil Change in Operator Casinghead Gas [] Condensate If change of operator give name and address of previous operator OIL CON. DIV. DIST. 3 J-18 19 18 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease SF-078386 San Juan 32-9 Unit 102 Blanco Pictured Cliffs State, Federal or Fee Location ._830 Feet From The North Line and 1090 Feet From The West Unit Letter _ 31N Township 9W , אינואא, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Address (Give achters to which approved copy of this form is to be sent) or Diy Gas [[X] El Paso Natural Gas P. O. Box 4990, Farmington, NM 87499 If well produces oil or liquids, Unit Twp. Rgc. Is gas actually connected? When 7 give location of tanks. yes 12/89 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Oil Well Gas Well Deepen Plug Back | Same Res'v Designate Type of Completion - (X) Χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10/8/89 12/20/89 3549' 3510 Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Top Oil/Cas Pay Tubing Depth 6524' GR Pictured Cliffs 3364' Depth Casing Shoo 3364' - 3388', 3416' - 3428' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT 124" 8 5/8" 24# 265 250 7/8" 11.6# 3549 793 sxlead, tail w/ 265 SX V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total value of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, go Length of Test Tubing Pressure Casing Pressure Choke Size JAN2 2 1990 Actual Prod. During Test Oil - Bbls. Water - Iblis. OIL CON DIV GAS WELL \ DIST. 3 Actual Prod. Test - MCI/D Length of Test IIbla. Condensate/MMCF 24 2290 testing blothed (pulot, back pr.) 8 hours Tubing Pressure (NOKIN) Flowing Priwolf XXXXX sinesor guises Clicke Size .flowing 2 inch VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 22 1990 is true and complete to the best of my knowledge and belief. Date Approved ょ〉 Signature Doug W. Whaleys Ву_ taff Admin. Supervisor SUPERVISOR DISTRICT #3 Printed Name Tille

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

303) 830-4280

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on reverse side)

20-045-27486

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(formerly 9=331C)	DEDIDTIES	T OF THE			•	expires rugust	31, 1985		
	DEPARTMEN	I OF THE I	NIE	RIOR		5. LEASE DBHIGNATION	AND BERIAL NO.		
	BUREAU OF		SF-078386						
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME			
la. TYPE OF WORK	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT—OF IVED PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK PE OF WORK DRILL X DEEPEN D MARY 15 PLUG BACK PE OF WELL OAR WELL OTHER COAL SCHIM OTHER COAL SCHIM OTHER AMOCO Production Company RESS OF OPERATOR 2325 East 30th Street, Farmington NM 87401 ATION OF WELL (Report location clearly and in accordance with any State requirements.*) NITIAGE 330 LOCO' FNL x 1030' FWL PROPOSED PROPUSED* CATON TO NEAREST OF AZTEC NM STANCE FROM PROPUSED* OPERATOR ON MARKEST TOWN OR POST OFFICE* 25 miles and direction from NEAREST TOWN OR POST OFFICE* OPERATOR ON NEAREST OFFICE NM STANCE FROM PROPUSED* OPERATOR ON PROPUSED* OPERATOR ON PROPUSED* OPERATOR ON PROPUSED* ATTANCE FROM PROPUSED* OPERATOR ON PROPUSED LOCATION* NEAREST WELL, DRILLING, COMPLETED, NEAREST WELL, DRILLING, COMPLETED, APPLIED FOR, ON THIS LASS, FT. OPERATOR, ON THIS LASS, FT. OPERATOR, ON THIS LASS, FT. OPERATOR OF ACRES IN LEASE 19. PROPOSED DEPTH 3710' VALUE OF ACRES IN LEASE 3710' VALUE OF ACRES IN LEASE 19. PROPOSED DEPTH 3710' VALUE OF ACRES IN LEASE 3710' VALUE OF ACRES IN LEASE OF ACCURATE OF ACRES IN LEASE 19. PROPOSED DEPTH 3710' VALUE OF ACRES IN LEASE 19. PROPOSED DEPTH 3710' OPERATOR OF ACRES IN LEASE 19. PROPOSED DEPTH 3710' OPERATOR OF ACRES IN LEASE 19. PROPOSED DEPTH 3710' OPERATOR OF ACRES IN LEASE 19. PROPOSED DEPTH 3710' OPERATOR OF ACRES IN LEASE 19. PROPOSED DEPTH 3710' OPERATOR OF ACRES IN LEASE OPERATOR OF ACRES IN LEASE								
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	luction Company		102						
						10. FIELD AND POOL, OF			
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4 DISTANCE IN MILES A	ND DIRECTION FROM NEA		12. COUNTY OR PARISH						
			. 055.0	•		12. COUNTY OF PARISH			
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(Also to nearest drig	. unit line, if any)			/		19-W/2 155.9	7		
TO NEAREST WELL, DE	HILLING, COMPLETED,		19. гн	OPOSED DEPTH	20. ROTAL	IT OR CABLE TOOLS			
DRILL SOF WELL OTHER ORAL SCATE OTHER OT		Rota							
·	ther DF, RT, GR, etc.)	to technical and				22. APPROX. DATE WOR	K WILL START		
(1)/PT (31)	Amoco Production Company EBS OF OPERATOR 2325 East 30th Street, Farmington NM 87401 TION OF WELL (Report location clearly and in accordance with any State requirements.*) 1660 FNL x 1030 FWL roposed prod. zone Same FARCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.* 25 miles northeast of Aztec NM FARCE FROM PROPUSED.* ATION TO NEAREST TOWN OR POST OFFICE.* 1050 FRATY OR LEASE LINE, FT. 1050 19. PROPUSED DEPTH NEAREST WELL, DRILLING, COMPLETED, PLUED FOR, ON THIS LEASE, FT. ATIONS (Show whether DF, RT, GR, etc.) 652 FG GR This action is subject to technical and				As soon as p	ermitted			
23. a	nd appeal pursuant	01140 (CEM 2166)	4 ANI	CEMENTING PROGRA	M DRILLIN	G OPERATIONS AUTHO	RIZEU ARE		
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12-1/4"	8-5/8"	H40 28#		250'		al Retoirements E Class B	·		
7-7/8"	4-1/2"	K55 11 6#		3710'		of Class B	·		

Notice of Staking was submitted 4-28-89.

Lease description:

T31N-R9W, NMPM Sec. 15: All Sec. 17: All SEP281989
OIL CON. DIV.
DIST. 3

	PURAM: If proposal is to deepen or plug back, give data on present a directionally, give pertinent data on subsurface locations and mea-	
81GNED J. J. Harr	glon TITLE	DATE 5/12/89
(This space for Federal or State of	Ice une)	
PERNIT No.	APPROVAL DATE	
APPROVED BY	72 OL MA 31 130 88 CCD	APPROVED
Ć-	21 110 881000	AS AMENDED
X. E	BECEINED WEGENED Boil servers no profitship by 210N DINIZION	SEP 26 1990

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or ATANIA SINGLE

Submit L. Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

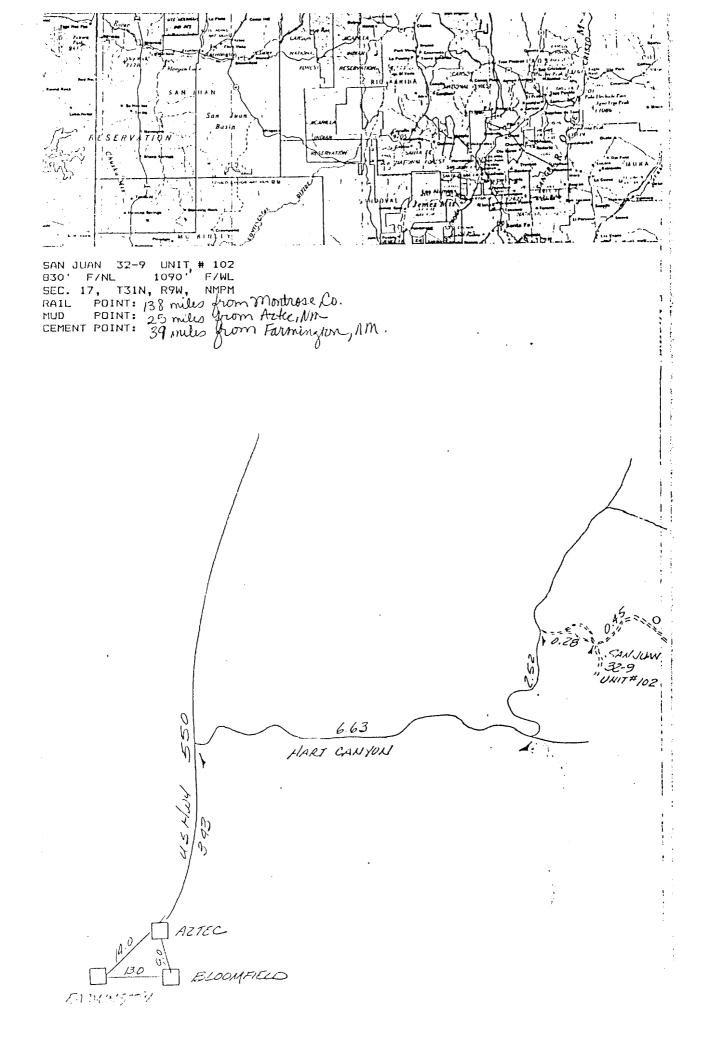
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT] P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Ro	1., Aziec, NM	8/4IU ·	All Distan	ces must b	e from the	outer b	oundaries of	the section			Well No.	
Орегног					1		~~	m 116177			# 10	2
AMOCO	FRODUC		MPANY		SAN Range	JUA	AN 32-	A NNTT		County	<u>j # 10</u>	<u> </u>
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6524 1. Outlin	ac the acreage	dedicated to the	e subject well t	y colored p	encil or hart	ure ma	rks on the pla	i below.				
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3.16 mo	ce than one lea	se of different (ownership is d	edicated to t	he well, hav	e the in	terest of all o	wners been o	00 50	lidated by cor	nmunitization,	
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No allow	vable will be a	ssigned to the v	well until all in	terests have	peen contol	idaled (by communit	ization, uniti	zatio	n, forced-pool	ing, or otherwise)
or until	non-standard	unit, eliminatio	ng such interest	i, has been i	ipproved by	the Div	I ENOIG.					
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Form 5160-5				Form appr 1 Budget Bu	oved. Ireau No. 1004-0135
(November 1983)	UNITED ST DEPARTMENTSOF		SUBMIT IN TRIPLICA (Other instructions on	Expires A	ugust 31, 1985
(Formerly 9-331)	BUREAU OF LAND	D	verse alde)	SF-078	386
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2. NAME OF OPERATOR	\			8. FARM OR LEAS	IE NAME
Amoco Produ	ction Company 4	ATTN: J.L. I	IAMPTON		
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	coort location clearly and in acc			10. FIELD AND P	COL, OR WILDCAT
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16.	Check Appropriate Box	To Indicate Natur	e of Notice, Report,	or Other Data	
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CONDITIONS OF API	NOTAL, IF ARI:	R11 400		A transmission	
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	*(See Instructions on	Reverse Side	· OW.	

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(November 1983)	_{OVA} SION UNITED ST PARTMENT OF T		SUBMIT IN TRIPLICAT Author instructions on verse side)	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. Lease designation and sesial No.
	BUREBU OF LAND A	MANAGEMENT		SF-078386
, SBO not use this form	NOTICES AND for proposals to drill or to	REPORTS ON deepen or plug back to	WELLS MAH BOU	6. IF INDIAN, ALLOTTER OR TRIBE HAME
OIL GAR WELL 2. NAME OF OPERATOR	OTHER		1 KG 22 HAL 08	32 T. UNIT AGREEMENT HAME San Juan 32-9 Um
Amoco Producti	lon Company	Attn: John	Hampton	O. FARR OR CEASE NAME
P.O. Box 800, 1. LOCATION OF WELL (Report See also space 17 below.)	Denver, Color of location clearly and in acco	ado 80201	e requirements.	9. WELL NO.
At surface	1090'FW	,		Blanco/Pictured Chy
AOT.				Sec. 17. T3/N. R9W
14. PERMIT NO.	15. ELEVATIONS	15how whelber or Ar. 6	CH, etc.)	San Quan NM
16. C	heck Appropriate Box	To Indicate Natur	re of Notice, Report, o	r Other Data
MOXICE	OF INTENTION TO:		'	REQUERT EMPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER COMPLE ABANDON* CHANGE PLANS	37.	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Population (Note: Report fee	ALTERING CASING ABANDONMENT* AND Multiple completion on Well Apprecian Report and Log (orm.)
17. DESCRIBE PROPOSED OR COMP proposed work. If well near to this work.) *	teren orenations (Clently is directionally drilled, giv-	state all pertinent det e subsurface locations	alls, and give pertinent da and measured and true ver	Supjetion Report and Log form.) tes, including estimated date of starting any titical depths for all markers and zones perti-
	9/89			
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	•	See Instructions on	Royana Sida	Smh

Title 13 U.S.C. Section 1001, makes it a crime for any person knowloody and willfully to make to any department or account of the United States any false. Firstingus or frauduleur expenses of the

San Juan 32-9 Unit # 102

	FORMATION	7. SUMMARY OF drill-stem, tes recoveries):	
	TOP	POROUS ZONES:	
	BOTTOM	(Show all importan interval tested, c	
	DESCRIPTION, CONTENTS, ETC.	tervals; an pressures,	
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2105 2756 3364		GEOLOGIC MARKERS	
VERT. DEPTH	TOP	-	

(November 1983)		HNIITEE) CT (T [74)	5110.00		Form ap	proved,
(tormerly 9-330)	DEPAR	TMENT C) E jush E 1V) つ 1 (利(記)		Secul	herin-	August 31, 1985
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WELL CO	MPLETION	OR RECO	MEDETION	REPORT	WID 1 DD	G. IF INDIAN.	ALLOTTER OR TRIBE MALLE
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	PLETION:	50.	, ,	SULTATE COLOR	AM 10: 23	SAN TA	THE THE PARTY NAME
2. NAME UP OPERAT	OVER L EN	васи (BERVE,	Other		N. FARM OR I.	EAHR HAME
Amoco Proc	duction (Company	ATTN: J.	L. HAMP	ron	9. WELL, NO.	
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At total depth		•				Sec. 17	T31N, X9W
				. , , , ,	DATE INNIED	12. COUNTY OF	•
16. DATE BUUDDED	1 . 1	AFACHED LT. PAT	130-045-		9/26/89	_ Dan rua	2711111
20. TOTAL DEPTH. MD	110-	189 1	2/11/89		6524'	GR	IV. ELEY, CASINGHEAD
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		norton (MB)	BACKS CEMENT*	SCREEN (MD			FACKER SBT (MD)
31. FERFORATION RECO	on Universal				248	3437	
64'-3388' w	1/453PF	41in 9	lo shotz no	0 hs: =:= :::::=	ACID, SHOT, I	FRACTURE, CEMENT	SQUEEZE, ETC.
					ERVAL (MD)		
		10	عرداسات	3504	-3420 A	tucan cog	w/33894 gal.
						47000# 1212	0 50, AIR 40 BPM
33.•			PRO	DUCTION		11P 1560p	si.
-101-0	PROD	UCTION METHOD (I	lowing, gas lift, p	oumping—size a	nd type of pump		ATUS (Producing or
DATE OF TAST	HOURS TESTED	CHON'S SIZE	PROD'A FOR	OIL DBL.	P45 1100		
2/11/89	24.	<u> 2"</u>	TEST YERIOD	1 Ø		20	WAR-OIL RAFTO PEPELLINE
76	341		E OttBBI				IL GRAVITT-API (CORR.)
34. DIBPOSITION OF GA	B (Sold, used for	Juel, vented, etc.)	<u> </u>	1 04	290	JEST WITHERS	Ph. By
TO D.	e 5010	1				71108951	-v w1
Dellia	etron	Sunn	nary.				
36. I bereby certify t	hat the foregoin	m and attached in	formation if com	plete and correc	t as determined	from all available reco	D FOR RECORD
BIGNED -	-Harry	400 ICU	Q S	r. Staff			1 100
		Indiap CON	10	Small = 5U	heralear	DATE	110/10

(See Instructions and Spaces for Additional Data on Reverse Side) FARMING FOR INDUSTRIES Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any Talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

34

| Schmit 5 Copies | Appropriate District Office | DISTRICT | | P.O. Box 1980, Hobbs, NM | 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brams Rd., Aziec, NM 87410

Energy, Minerals and Natural Resources Department

State of Hew Mickico

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSTAVATION DIVISION - RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION

'90 FEB 29 AM 10 05

I.	TO THAIN	ISPORT OIL	WIND IM	TURNEG					
Operator Amoco Production		Well API No. 30-045-27436							
Address		, , , , , , , , , , , , , , , , , , , 					andre t	<u> </u>	
P 0 Box 800, Der Reason(s) for Filing (Check proper box)			Oil	ict (l'lease expl	ain) D	CEI	W E		
New Well X	Change in Ti	• • • •		•	IN		. 1	ש	
Recompletion		Ory Gas L.J			4 •	JAN IX I ¹⁹	90		
Change in Operator L_J If change of operator give name	Casinghead Gas [] C	ondensale [_]		··· - · · · · · · · · · · · · · · · · ·	\sim	CON	DIV.	 	
and address of previous operator					<u> </u>	DIST.	3	<u> </u>	
II. DESCRIPTION OF WELL				· · · · · · · · · · · · · · · · · · ·					
Lease Name San Juan 32-9 Ui		ool Name, Includi Blanco Pic				of Lease Federal or Fee		78386	
Location									
Unit Letter	:_830r	ect From The No	orth_Lin	e and 1090	Fc	et From The We	st	Line	
Section 17 Towns	hip 31N R	ange 91	и. И	мім, San	Juan			County	
							-		
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL			ve address to w	hich appeared	copy of this form	is to be se	n()	
rame of realistics frampolicity on	or consenia		71001238 (01		nien oppnored	copy of mo form		/	
Name of Authorized Transporter of Casi		r Diy Gas [X]	t .			copy of this form		ու)	
El Paso Natural		wp. Rge.		Box 4990 ly connected?	, Farmin When	gton, NM	8/499	, 1 	
give location of tanks.	1 1 1	I Ngo.	yes	i) comicaci	1 12/				
If this production is commingled with the	il from any other lease or po	ol, give commingl	ing order num	ber:					
IV. COMPLETION DATA	Oil Well	Gas Well	Now Well	Workover	Deepen	Plug Back Sa	una Pac'y	Dill Res'v	
Designate Type of Completion		X	X	Workover	Decpen	Ting Dack 38	inic Kes v		
Date Spaidded	Date Compl. Ready to P	rod.	Total Depth	·		P.B.T.D.			
10/8/89 Elevations (DF, RKB, RT, GR, etc.)	12/20/89		3549 '	Pav		3510'			
6524' GR						Tubing Depth 3437			
Perforations	24364 04004		<u> </u>			Depth Casing S	Shoe		
3364' - 3388',		A CINICI A NIEN		NG DECO		<u> </u>			
HOLE SIZE	CASING & TUB	ASING AND	CEMENTI	DEPTH SET		SACKS CEMENT			
121"	8 5/8" 24#	110 0122	265			250			
7 7/8"	4 ½" 11.6#		3549			793 sxlead, tail w/ 265 SX			
	23/8		3437			265	<u> </u>		
V. TEST DATA AND REQUI	EST FOR ALLOWA	BLE .	l						
, 	recovery of total volume of	load oil and must	,				full 24 hou	·s.)	
Date First New Oil Run To Tank	Date of Test		Producing M	lethod (Flow, p	ump, gas lýt, e	(c.)			
Length of Test	Tubing Pressure		Casing Press	ntc) E C	Choic Me			
Actual Prod. During Test	Oil - Bbls,		Water - Bbls		JAN2	21990	**		
GAS WELL			1			N. DIV	,		
Actual Prod. Test - MCI7D	Length of Test 24	1	Bbls. Conde	nsate/MIMCF		thravey of Con			
2290	8 hours ~7		0		•				
Testing Method (pitot, back pr.)	Tubing Pressure (SIMKI)	♥ flowing	1	KKKKK Sur	flowing	Clicke Size	,		
VI. OPERATOR CERTIFI	_1_76 Cate of compl	TANCU	341			1 2 inch	<u> </u>		
Thereby certify that the rules and reg				OIL COI	NSERV	ATION D	IVISIC	N	
Division have been complied with an	d that the information given			2-21-		EB 2 2	1000		
is true and complete to the best of m	A knowledge and benef.		Date	a Abbione	ed	LU 4 4	1300	····	
	lu)			(_	> (
Signature Doug W. Whaley	Staff Admin Su	mervisor	By_			X			
Printed Name	1	Title	Title	•	ENPERVISOR	DISTRICT .			
1/5/90 Date	(303) 830-4280	ione No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

the statement of well-by property living to the statement of the statement

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

2.16mil 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 18240

DISTRICT B P.O. Drawer DD, Artesia, NM \$1210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Jastructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION 19 10 04 TO TRANSPORT OIL AND NATURAL GAS 111111 10 04

Operator	•					1	PI No.	_		
Meridian Oil Inc.	· · · · · · · · · · · · · · · · · · ·					30	-045-2748	6		
P.O. Box 4289, Far	rmington, N.	M. 874	.99					,		
Resson(s) for Piling (Check proper box				Othe	r (Please expl	لهون	 			
Now Well		ge in Transp								
Recompletion U	Oil Control of Con	Dry 0								
Change in Operator X	Casinghead Gas	.=								
If change of operator give name and address of previous operator	Amoco_	Produc	tion Co	P.O. Bo	ox 800,	<u>Denver,</u>	Co. 802)1		
IL DESCRIPTION OF WEL	L AND LEASE		· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·	
Lesso Name San Juan 32-9 Unit	Well 10		Name, Includia	ng Formælog ictured (liffc		of Lease Pederal or Fee		∞ No. ∙078386	
Location	110	2 1 1	Tanco F	ictureu (,11113	J	, , , , , , , , , , , , , , , , , , ,	31-	070300	
Unit LetterD	. 830	Prod I	N	North Lim	1	090 -	et From The	West	Line	
Unit Leaver	•	rea r								
Section 17 Town	thip 31N	Range	. 9W	, Niv	гРМ,	San Jua	n		County	
III. DESIGNATION OF TRA	Nebobted O		וו נידר א על כווע	DAT CAS						
Name of Authorized Transporter of Oil		ondensate	יט ואגנטו		address to w	hich approved	copy of this form	is to be ser	4)	
-										
Name of Authorized Transporter of Car		or Dr	y Gu [XX]				copy of this form			
El Paso Natural Ga If well produces oil or liquids,	S Unit Soc.	Twp.	Rgs.	· · · · · · · · · · · · · · · · · · ·		Farmin When	gton, N.M	<u>. 87.499</u>	,	
give location of traits.	D 1		N 9W		· ·					
If this production is commingled with the	at from any other leas	e or pool, g	ive comming!	ing order numb	ec:					
IV. COMPLETION DATA) <u></u>			Plug Back Sa	Par's	Diff Res'v	
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	l Mai Breck 123	TIDE KES A	l verv	
Date Spudded	Date Compl. Res	dy to Prod.		Total Depth	<u> </u>		P.B.T.D.		^	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formatio	36	Top Oil/Gas	ay.		Tubing Depth			
Perforations				<u> </u>			Depth Casing S	Shoe		
	TUBI	NG, CAS	SING AND	CEMENTI	NG RECOR	D Q				
HOLE SIZE	CASING	& TUBING	SIZE	ļ <u>.</u>	DEPTH SET			CKS CEME	NT	
							DECEMBER			
					<u></u>		M		- 1111	
							MARI	3 199 (
V. TEST DATA AND REQU	EST FOR ALL	OWABL	E				a Children Indon	JUCK 100	P. •)	
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total vo	dume of loa	d oil and must	Producing Me	thod (Flow, p	ump, sas lift,	ELL CE	W. D	iv.	
Dete I has been out that to lame	Date of Tea						DK	T. 3		
Leogth of Test	Tubing Pressure			Casing Press	TL8		Choke Size			
				Water - Bbia.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Dork						
CACYENI	L									
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Conder	sale/MMCF		Gravity of Co	edensate		
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-m)	, <u>, , , , , , , , , , , , , , , , , , </u>	Casing Press	ure (Shut-in)		Choke Size			
				-\			1			
VI. OPERATOR CERTIF				1 (NSERV	ATION D	IVISIO	N	
I hereby certify that the rules and n Division have been complied with										
is true and complete to the best of				Date	Approve	ed!	MAR 1 3	1330		
Ladio X	2h 11201	11		")			
Signature	nay	/		By_	<u> </u>	<u>). </u>	/			
Leslie D. Kahw	≀ajy ReguŤat					()	AD MICTHIAS —	-		
Printed Name	NE 226 0745	Tal	•	Title		MEGALIS	OR DISTRICT	<u>.</u>		
3/13/90 50 Date	15-326-9745	Telephon	ne No.					4 2		
				2 12 12 12 PM				Color Section		

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