

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 079010

UNIT AGREEMENT NAME

Northeast Blanco Unit

FARM OR LEASE NAME

Northeast Blanco Unit

WELL NO. 428

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T31n, R7W

COUNTY OR PARISH STATE

San Juan New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1075 \ FNL, 790' FEL

RECEIVED  
JAN 03 1990

OIL CON. DIV

14. PERMIT NO.  
30-045-27487

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6443' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-25-89 Spud 12-1/4" surface hole at 11:30 a.m., 11-24-89. Drilled to 325'. Ran 7 jts (303.14') 9-5/8" 36# J-55 casing, set at 316'. Cemented with 250 sx (295 cf) Class B neat with 1/4 #/sk cellophane flake. Good circulation throughout. Circulated 17 Bbls cement. Plug down at 8:00 p.m., 11-24-89.

11-26-89 Pressure tested 9-5/8" casing and BOPs to 600 psig for 30 minutes - held OK.

11-27-89 Drilled to TD at 3066'. Ran 79 jts (3050.19') 7" 23# L-80 casing, set at 3062'. Insert float at 3025'. Cemented with 430 sx (778 cf) Class G Poz + 6% D20 + .6% D-112 + 1/4 #/sk D29. Tailed in with 125 sx (144 cf) Class G + 1/4 #/sk D29. Circulated 10 Bbls cement. Good circulation throughout. Plug down at 6:30 a.m., 11-27-89. Float held OK.

778  
144  
922 y.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager

DATE 11 Dec '89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 04 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY [Signature]

14000