

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27488
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<p>SUNDRY NOTICES AND REPORTS OF WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p style="text-align: center;">RECEIVED JAN 17 1990 OIL CON. DIV.</p>		<p>7. Lease Name or Unit Agreement Name Northeast Blanco Unit</p>
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 410	
2. Name of Operator Blackwood & Nichols Co., Ltd.	9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302		
4. Well Location Unit Letter K : 1545 Feet From The South Line and 1710 Feet From The West Line Section 9 Township 31N Range 7W NMPM San Juan County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6655' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Spud and cement <input checked="" type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-12-90 Spud 12-1/4" surface hole at 11:15 a.m., 1-11-90. Drill to 321'. Run 7 jts (300.95') 9-5/8" 36# J-55 casing, set at 313'; wooden plug at 283'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk cellophane flake. Circulation throughout. Displace with 21 Bbls water. Circulate 14 Bbls cement to surface. Plug down at 5:18 p.m., 1-11-90. WOC 12 hours. Pressure test 9-5/8" casing and BOP to 1000 psi - held OK.

1-14-90 Drill to 7" casing point of 3189'.

Continued on attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE Operations Manager DATE 16 Jan '90

TYPE OR PRINT NAME William F. Clark TELEPHONE NO. _____

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT DATE Jan 17, 90

CONDITIONS OF APPROVAL, IF ANY:

16 Jan '90

1-15-90 Run 74 jts (3174.08') 7" 23# J-55 casing, set at 3186'; insert float at 3143'. Cement with 450 sx (747 cf) Class B 65/35 with 6% gel, .6% FL19, and 1/4 #/sk celloflake. Tail in with 125 sx (147.5 cf) Class B neat with 1/4 #/sk celloflake. Good circulation throughout. Displace with 124.5 Bbls water. Circulate 30 Bbls cement. Plug down at 9:45 a.m., 1-14-90.