Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

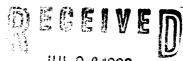
5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, SF-078511 OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME la. TYPE OF WORK DRILL X DEEPEN [PLUG BACK 7. UNIT AGREEMENT NAME b. TYPE OF WELL WELL SINGLE X MULTIPLE ZONE OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME Union Texas Petroleum Corporation Quinn 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2120 Houston, TX 77252-2120 2A 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL, OR WILDCAT 1690' FNL & 1520' FWL Blanco MV 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. Sec 19-31N-8W 12. COUNTY OR PARISH | 13. STATE 10 miles NW Archutcta, NM 15. DISTANCE FROM PROPUSED* San Juan NM LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 17.72 326.56 TO THIS WILL (Also to nearest drig, unit line, if any) 1520' DISTANCE FROM PROPOSED LOCATION[®]
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. U s 220.93 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1840' 21. ELEVATIONS (Show whether) PF. RT. GR. cete.) 10HS AUTHORITED ARE 5950 Rotary 22. APPROX. DATE WORK WILL START* 6404 GR SUBJECT TO COMPLIANCE WITH ATTACHED 23. E GENERAL REQUIRE PROPOSED CASING AND CEMENTING PROGRAM his action is subject to technical and 7-8-89 orocedural review SIZE OF HOLE SIZE OF CABING WEIGHT PER FOOT SETTING DEPTH and appeal SUPPRINTITY OF CEMENT OF STORES 12 1/4 9 5/8" 36# 390 220 8 3/4 23# 3650 $6 \ 1/4$ 370 1/2" 11.6# 5950

Me proposed to drill to 5950' in the Mesaverde Formation according to 8 Point drilling plan & surface use plan.

RECEIVED

JUN 12 1989

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA



280

JUL 0 6 1989

OIL CON. DIV DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

d.		Give blowof
SIGNED ZUW White	Req. Permit Co	
(This space for Federal or State office use)		- APP
PERMIT NO.	APPROVAL DATE	AS AM and
APPROVED BY	— TITLE	
CONDITIONS OF APPROVAL, IF ANY:		
NSP R-392 d	Mad Ogp	10 ATEA Holla

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Samularian Sam	Operator		·	Lease			Well No.		
The state section of West Sam Juan 1690			QUINN			2#A			
1.690 Persistent of white 1.520 rest from the North Inter ond 1.520 rest from the West North Inter ond 1.520 rest from the West North Messaver Security	Unit Letter			f '_		•			
1.690 test from the North Inc. on 1.520 test from the West Inc. Decisional Accounts Post Post			31N			an Juan			
Pool BLANCO Device Pool Pool BLANCO Device Pool Pool Pool Pool BLANCO Device Pool Poo									
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes \(\sum \) No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-attended unit, climinating such interests, has been approved by the Division. NO ST. SO 130.78 PECEIVED JUN 12 1989 BUREAU OF AND MANAGEMENT TO STAND MANAGEMENT	Ground Level Elev.				reet nom my				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. NAST 37 W CERTIFICATION 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 39. 74 130. 30. 74 130. 30. 74 130. 30. 74 130. 30. 74 130. 30. 74	6404	MESAVER	DE	BLANCO	·		3 26 * 26		
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this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. NOST-37'W CERTIFICATION RECEIVED I haveby certify that the information contained breat is true and complete to the best from havedage and ballet. SERS-50'-33'W SUREAU OF LAND MANAGEMENT WINDERSTORM SERVICE AND SE	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes X No If answer is "yes;" type of consolidation								
RECEIVED N 39 14 17	this form i	this form if necessary.)							
CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. BUREAU OF LAND MANAGEMENT UNITED STATE OF THE POSITION THAT IS THE STATE OF THE POSITION THAT IS THE STATE OF	forced-pool	ing, or otherwise)		d unit, eliminating	such interests	s, has been appro	oved by the Division.		
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