

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 97504
(505) 827-5860

June 21, 1988

Union Texas Petroleum Corporation 375 U.S. Highway 64 Farmington, NM 87401

Attention: Robert C. Frank

Administrative Order NSL-2533

Dear Mr. Frank:

Reference is made to your application for a non-standard location for your Quinn Well No. 2A to be located 1690 feet from the North line and 1520 feet from the West line (Unit F) of Section 19, Township 31 North, Range 8 West, NMPM, Blanco Mesaverde Pool, San Juan County, New Mexico. A 220.93-acre non-standard gas proration unit approved by Division Order No. R-392 and consisting of the W/2 of said Section 19 shall be dedicated to the above-described well.

By the authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

William J. LeMay

Director

MJL/DRC/ag

cc: Oil Conservation Division - Aztec

REGERMAN JUN2 01888 OIL CONL DIVI



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO B7410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 5-17-88
RE: Proposed MC Proposed DHC Proposed NSL 7 Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated $5-17-85$
for the Ministers for Coap. Quint # 24 F-19-3/N-Sw Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Yours truly,

375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

May 11, 1988

Mr. William J. LeMay N. M. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Re: Quinn 2A

1690' FNL & 1520' FWL Section 19-T31N-R8W San Juan County, NM

Dear Mr. LeMay:

Union Texas Petroleum requests administrative approval of an unorthodox location for a Blanco Mesaverde completion. The basis for our request is for topographic reasons.

The only offset operator, which has been notified of our intentions, is Tenneco Oil Company. A copy of their letter is attached for your review.

This well will be an infill to the Quinn 2. A non-standard proration unit was established for the Quinn 2 under Order R-392.

If I may be of any further assistance, please advise.

Very truly yours,

Robert C. Frank

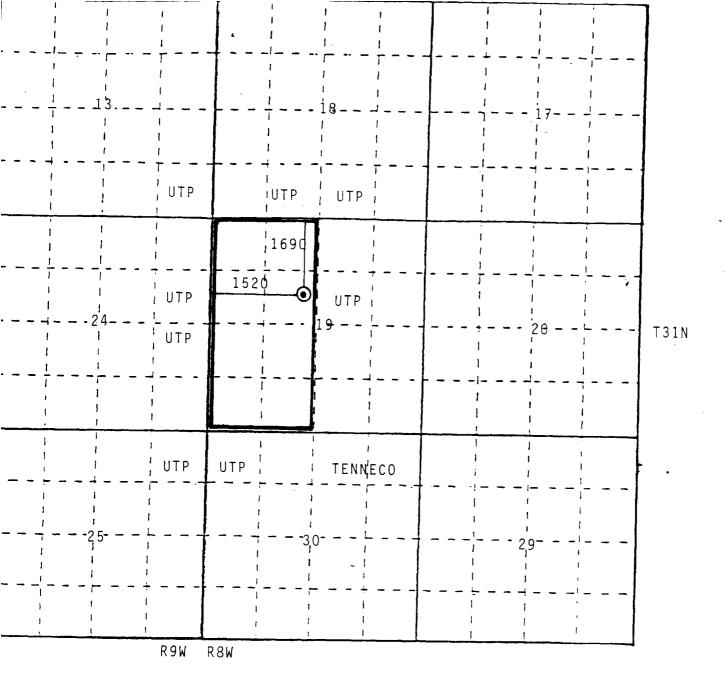
Robert C. Trank

Permit Coordinator

RCF: lmg attachments

cc: E. Busch/NMOCD





Quinn 2-A 1690'FNL&1520'FWL Section 19 T31N R8W



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-79

All distances must be from the outer boundaries of the Section.

		un odiet pompaties et	170 30011011		
UNION TEXAS PETROLEUM QUINN				Well No.	
Unit Letter Section Townshi		Range	County		
F 19	31N	8W	Sa	an Juan	
Actual Foolage Location al Well: 1690 feet from the North line and 1520 feet from the West line					
Ground Level Elev. Producing Formation	P∞	1	t Hom the	Degicaled Vacionals	
6404 Mesaverde	<u>B</u>	lanco		W/2 220.93 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?					
Yes No If answer is "yes," type of consolidation					
If any on the Wart's that the assessment beautiful state to be assessed to be a second of the second					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,					
forced-pooling, or otherwise) or until	a non-standard un	it, eliminating suc	h interest:	s, has been approved by the Division.	
N89"- 37 'W					
473.88 1308.78	2.	616/90		CERTIFICATION	
10					
9 14.17 1 39.74	1			I hereby certify that the Information con- tained herein is true and complete to the	
Act Ir Act		. i I		best of my knowledge and belief.	
2, 591	1	1	او	andert Co Zano	
588°-50'-33"E		158 99	ν.	Næme	
479.66 1 1340.14		Aq.t	و –	Robert C. Frank	
1520' 4			2,0	Permit Coordinator	
14.25				Company	
Ac ± MIO Ac ±	1	l		Union Texas Petroleum	
الم م	1	i]	May 10, 1988	
ZI	5 89°-	54'- 33"W		B. Tu	
485.42 1345.28	20	90 43	[3	I house beath ME to Will occion	
		1	6		
		!		shown and the flot was delighted field	
	1	1		under the supervision and see the same	
0 112 37	2. P. P. P	164.31		is true correct to the Best of my knowledge and the state of the Best of the same	
Aq. ±	m 9	Acit	ē	Cecil RT. Vis.	
i	Ŋ	i	01	Date Surveyed	
1		1	1	November 18, 1987	
1		1		Registered Land Surveyor	
	- 33'E	1	}		
7 6	1-236	2764.08		Cecil B. Tullis	
			احصدا	Certificate No.	
0 330 860 90 1320 1650 1986 2310	2840 2000	1900 1000 9	00 0	9672	