Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MERIDIAN OIL II	VC.						West	M11100		
P. O. Box 4289		naton	. NM	87400						
son(a) for Filing (Check proper box)	, rarmi	ng con ,	, 1417	07433	Oth	es (Please explo	rie)			<del> </del>
v Well U	Oii		Transpor							
age in Operator X	Casinghea		Conden							
sange of operator give name address of previous operator Unic	on Texa	s Petr	roleun	n, P. C	). Box 2	120, Hou	ston, T	X 77252		
DESCRIPTION OF WELL	AND LE	ASE								
OUINN		Well No. 2A			ng Formation Saverde			of Lease Federal or Fee		258 No.
± QUINN			Diai	ico nes	Saver de				3107	
Unit LetterF	<u> : 169</u>	0	_ Feet Pro	om The No	orth Lie	and	0R	et From The _	West	Line
Section 19 Townshi	p 31N		Range	8W	, N	MPM, Sa	an Juan			County
DESIGNATION OF TRAN	SPORTE	T OF O	II. ANI	D NATTI	DAI CAS					
ne of Authorized Transporter of Oil		or Coades		<del>Ž</del>	Address (Giv	e address to wh	• • •			
Meridian Oil In the of Authorized Transporter of Casin			or Dry (	Gas [K]		Box 4289 e address to wh				
Meridian Oil In	1Ç		<del></del>		P. 0.	Box 4289	<u>Farmi</u>	ngton. N		
rell produces oil or liquids, location of tanks.	Undit	Sec.	Twp.	Rge.	le gas actuall	y connected?	Whea	1.7		
is production is commingled with that	from any oth	er lease or	pool, giv	e comming)	ing order num	ber:				
COMPLETION DATA		Oil Well	u   c	les Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		j N. Boods t				i	<u> </u>	İ	<u>i</u>	<u>i                                     </u>
Spudded Date Compl. Ready to Prod.					Total Depth P.B.T.D.					
- opassa					•			<u> </u>		
·	Name of P	roducing F			Top Oil/Gas	Pay		Tubing Dept	th	
vations (DF, RKB, RT, GR, etc.)	Name of P				Top Oil/Gas	Pay		Tubing Dept		
vations (DF, RKB, RT, GR, etc.)	<u> </u>	roducing F	formation	NG AND			D			
vations (DF, RKB, RT, GR, etc.)	1	roducing F	comation,			NG RECOR DEPTH SET	D	Depth Casin		ENT
rations (DF, RKB, RT, GR, etc.)	1	roducing F	comation,			NG RECOR	D	Depth Casin	g Shoe	ENT
vations (DF, RKB, RT, GR, etc.)	1	roducing F	comation,			NG RECOR	D	Depth Casin	g Shoe	ENT
OFFICIENCE (DF, RKB, RT, GR, etc.)  HOLE SIZE	T CA	TUBING,	, CASIN			NG RECOR	D	Depth Casin	g Shoe	ENT
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.