

(November 1983)
(form: rly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR		Amoco Production Company				ATTN: J.L. HAMPTON	
3. ADDRESS OF OPERATOR		P. O. Box 800				Denver, Colorado 802	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface				1710' FNL, 1120' FWL SW/NW	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		API		DATE ISSUED			
3004527492		19/14/89					
15. DATE SPUDDED		10/1/89		16. DATE T.D. REACHED		10/8/89	
17. DATE COMPL. (Ready to prod.)		11-6-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		6688' GR	
20. TOTAL DEPTH, MD & TVD		3666'		21. PLUG, BACK T.D., MD & TVD		3628'	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		3540'-3560' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE		no	
26. TYPE ELECTRIC AND OTHER LOGS RUN		DIL-GR-SP; FDC-CNL-GR-CAL; microlog, CBL		27. WAS WELL CORED		no	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	28#	265'	12 1/4"	210 5X C1 R w/ 270 CaCl2		0	
4 1/2"	11.6#	3664'	7 7/8"	220 5X C1 G head (1st st)		0	
DV tool set @ 2416'				100 5X C1 G tail (1st stage)			
				650 5X C1 G head (2nd stage)			
				2550 C1 G tail		total 995	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2 3/8"	3250'	
31. PERFORATION RECORD (Interval, size and number)							
3540'-3560' w/4 JSPF 80 shots.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
3540-3560			frac w/450000 gal 70 quality foam, 88000# 12/200 sm, 58000 gal 70 qual foam.				
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
11/2/89		flowing			SI waiting on pipeline		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
11/6/89	24	1.375		0	1240	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
274	372		0	1240	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
Deviation Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		J.L. Hampton		Sr. Staff		DATE	
				Admin. Supervisor		12/21/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<i>Ojo Alamo</i>	<i>1930'</i>	
<i>Pictured Cliffs</i>	<i>3520'</i>	
<i>Fruitland</i>	<i>3245'</i>	