

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company ATTN: J. E. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1710' FNL, 1120 FWL. SW/NW.

14. PERMIT NO. API
3004527492

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6688' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME

9. WELL NO.

101

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T. 31N, R. 9W

12. COUNTY OR PARISH

San Juan N. Mex.

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4 surface hole on 10/1/89 at 1330 hrs. Drilled to 265'.

Set 8 5/8" 28# H-40 surface casing at 265'. Cemented with 210 SXC B w/ 2% CaCl2. Circulated 15 BBLs to the surface. Pressure tested casing to 1500 psi. Drilled a 7 7/8" hole to a TD of 3666' on 10/8/89. Set 4 1/2" 11.6# K55 production casing at 3664'. Cemented with 101 BBLs good cement to the surface.

Rig Released at 0500 hrs. on 10/8/89.

RECEIVED

JAN 08 1989

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Hampton

TITLE Sr. Staff Admin. Supv.

DATE

12/21/89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side