Form 3160-4											FOR	R APPROVED
(October 1990)	55545		TED				-		other in-	}	OMB	3 NO. 1004-0137 December 31, 1991
	DEPAR BI	UREAU (NT 원	OR ECELY		rtions on use side)		SE DESI	GNATION AND SERIAL NO.
WELL CO	MPLETION	N OR F	RECON	APLET	ION I	REPOR	TAN	D LO	G.*	6. 11	INDIAN,	ALLOTTEE OR TRIBE NAM
1a. TYPE OF WEI	LL: 01	KILL .	WELL	X .	RY 🗌	a) hrs	15	WHH:	+0	7/1°N1	T AGREE	MENT NAME
b TYPE OF COM		KEP-	PERG C	ח פונים	7	J-1 -		eron.	MM			
WELL L	OVER L E	× Ц	BYCK [nex	va.	OUNT	A. Hall	المنطيخ	14111	1		LEASE NAME, WELL N
	CONOCO	INC.				-				9. AP	MELL NO	DERAL COM #9
3. ADDRESS AND			TOT AND	m n v	40 FOF	705 (/	2452	200 54	~			-27501
4. LOCATION OF WE	DR STE 10								24			POOL, OR WILDCAT
A t au efa aa	935 FNL						-			AZT	FC DI	CTURED CLIERS
At top prod. in:						•				"	AREA	
At total depth										SEC	. 20,	T-30N, R-10W
					RMIT NO.		DATE	DATE ISSUED		12. COUNTY OR PARISH		13. STATE
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL.	Ready to	prod.)	19	VATIONS (NP 9K9 (JUAN	NM 19. ELEV. CASINGHEAD
10-15-90	10-17-			11-			19. 626		6387		,	
20. TOTAL DEPTH, MD		UG, BACK T.		TVD 22	. IF MUL HOW M	TIPLE COM	PL.,	23. INT	ERVALS	ROTAR	T TOOLS	CABLE TOOLS
3070	WA! (B) OF THI	299		BOTTOM	YAME ()	40 AND TV	n) •	<u> </u>	→		<u>X</u>	25. WAS DIRECTIONAL
2914 - 293				201102,			-,					NO
26. TYPE ELECTRIC	AND OTHER LOGE	RUN		<u> </u>							2	7. WAS WELL CORED NO
28.		/== (=	CASII			ort all str	inge set i		MENT, CEI			
8 5/8	24		268	(40)		2 1/4	177	170			B'	AMOUNT PULLED
5 1/2	$-\frac{21}{17}$		3070			7/8	-	700 SX CL				
29 .	1	LINER R	ECORD		<u> </u>			30.		"UBING	RECOR	BD
6122	TOP (MD)	DOTTOM	 -	BACKS CI	MENT*	SCREEN	(MD)	SIZE		DEPTH SET (
								1 1/	4	29	20	
31. PERFORATION REC	OED (Interval,	ا	mber)			82.	<u> </u>	ID. SHOT	FRACT	URE. CI	MENT:	SQUEEZE, ETC.
DECE VED					·· ············· ··			OUNT AND KIND OF MATERIAL USED				
SEE ATTACHED					3			SEE /		\TTAC		
		2 2	EP 2	1 1994								
		(1) II (1)	(Clark	(2)	מחר						··· - ·	
33.*			DATE			OUCTION						
9-12-94	ION PROI	DUCTION MI	CO CO (15	_	LOWIN		ize and t	ype of pu	mp)		shut-i	
DATE OF TEST	HOURS TESTED	Сног	EB BIZE	PROD'		OIL—BB	L.	GAS-M	CF.	WATE	-BBL.	PRODUCING GAR-OIL BATIO
9-14-94	24		/64		>	0		25			20	
7LOW. TUBING PROS.	435		ULATED OUR RATE	011) ()	GA	—мст. 254	I	WATER-	- nbl. 20	•	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF G	·	or fuel, ven	ted, etc.)		-			<u>I</u>			VITNESSI	ED BY
SOLD						·				L GO	RDON	
35. LIST OF ATTACH	MENTS											

36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

TITLE

SR. STAFF ANALYST

DATE

9-14-94

	PICTURED CLIFS	CURTLAND SHALE	OJO ALAMO	NACLMI ENTO		FORMATION	drill-stem, tests, in recoveries):
	2913	1694	1601	SURFACE		TOP	ncluding depth in
						BOTTOM	terval tested, cushion
			•			DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		•			Z		38.
	 •				MEAS, DEPTH	1	GEOLOGIC MARKERS
in the second se					TRUE VERT. DEPTH	TOP	

LEASE NO: NM 03567
LEASE NAME & WELL NO: FC FEDERAL COM #9
API #: 30-045-27501
COUNTY & STATE: SAN JUAN, NM.

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF PICTURED CLIFFS W/ 3 1/8" NSC GUNS LOADED. 4 JSPF FROM 2914 - 2932', FOR A TOTAL OF 72 HOLES.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

2914 - 2932

ACID W/ 43 bbl 15% HCL. FLUSH W/ 67 BBLS FRESH WATER. FRAC W/ 404,000 bbL N2 & 9000# 20/40 SAND & 149.820# 16/30 ARIZONA SAND & 580 bbl GELLED WATER.