

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-8719
District III
1000 Rio Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073
		Reason for Filing Code CHG WELL NAME & NUMBER
API Number 30 - 0 45-27501	Pool Name AZTEC PICTURED CLIFFS	Pool Code 71280
Property Code 16433	Property Name GAGE FED.	Well Number 2R

II. Surface Location

UL or lot no. G	Section 20	Township 30 N	Range 10 W	Lot Ida	Feet from the 1935	North/South line NORTH	Feet from the 1875	East/West line EAST	County SAN JUAN
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F	F				9-13-94				
Loc Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
005097	CONOCO PRODUCTION 10 DESTA DR. STE 100W MIDLAND, TX. 79705	2812969	G	G 20 30N 10W

IV. Produced Water

POD 2812970	POD ULSTR Location and Description G 20 30N 10W
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Bill R. Keathly

Printed name: BILL R. KEATHLY

Title: SR. REGULATORY SPEC.

Date: 11-11-94

Phone: (505) 686-5424

OIL CONSERVATION DIVISION

Approved by:

37.8
SUPERVISOR DISTRICT #3

Title:

Approval Date:

DEC - 8 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

FC Fed Com #9

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 psia at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 11.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled out for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address assigned and filled in by the District office.

Reason for filling code from the following table:

- NW New Well
- MC Recompletion
- CH Change of Operator
- AO Add oil/condensate transporter
- CO Change oil/condensate transporter
- AG Add gas transporter
- CG Change gas transporter
- RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of the well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

- F Federal
- S State
- P Foreign
- J Leasehold
- N Ute Mountain Ute
- U Navajo
- I Other Indian Tribe

The producing method code from the following table:

- F Flowing
- P Pumping or other artificial lift

MODA/YR that the completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MODA/YR of the C-129 approval for this completion

MODA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRD number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

Product code from the following table:

- G Gas
- O Oil

22.

The ULSTM location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23.

The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

24.

The ULSTM location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25.

MODA/YR drilling commenced

26.

MODA/YR the completion was ready to produce

27.

Total vertical depth of the well

28.

Plugback vertical depth

29.

Top and bottom perforation in this completion or casing shoe and TD if openhole

30.

Inside diameter of the well bore

31.

Outside diameter of the casing and tubing

32.

Depth of casing and tubing. If a casing liner show top and bottom.

33.

Number of sacks of cement used per casing string

34.

MODA/YR that new oil was first produced

35.

MODA/YR that gas was first produced into a pipeline

36.

MODA/YR that the following test was completed

37.

Length in hours of the test

38.

Flowing tubing pressure - oil wells

39.

Shut-in tubing pressure - oil wells

40.

Flowing casing pressure - oil wells

41.

Shut-in casing pressure - gas wells

42.

Diameter of the choke used in the test

43.

Barrels of oil produced during the test

44.

Barrels of water produced during the test

45.

MCF of gas produced during the test

46.

Gas well calculated absolute open flow in MCF/D

47.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed by that person

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person