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Form I'well
December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30. 1990

BUREAU OF LAND MANAGEMENT S Lease Designation and Serial Sit SF-080597 SUNDRY NOTICES AND REPORTS ON WELLS 5 If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oul Su Gas 8. Well Name and No. Gartner A 15 2. Name of Operator 9. API Well No. Amoco Production Company Attn: John Hampton 30 045 27506 3. Address and Telephone No. 10 Field and Pool, or Exploratory Area P.O. Box 800, Denver, Colorado 80201 Basin Fruitland Coa 4 Location of Well (Footage, Sec., T. R., M., or Survey Description) 11. County or Parish, State SEINE 1790' FNL, 840' FEL San Juan, New Mexic CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Alterna Casing teport results of multiple completion on Well Completion or Recompletion Report and Log form i 1.3 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally decided to the complete of the give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work i* Perf: 1/17/90 2888'-2891', W/4 JSPF, .48 in diam., 12 shots open. 2910'-2924', W/4 JSPF, .48 in diam., 56 shots open. SEP1 1 1990 2940'-2948', W/4 JSPF, .48 in diam., 32 shots open. 2951'-2956', W/4 JSPF, .48 in diam., 20 shots open. OIL CON. DIV 2977'-2988', W/4 JSPF, .48 in diam., 44 shots open. 3003'-3012', W/4 JSPF, .48 in diam., 36 shots open. \ DIST. 3 Frac: 1/23/90 Frac down casing with 28563 gal X-link gel pad, 26200# 40/70 sn, 81471# 12/20 sn, AIR 56 BPM, AIP 1100psi. ACCEPTED FOR RECORD

Title Sr. Staff Admin. SupAUG 28 1990 7/24/90

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copie- to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or rubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease. ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C. Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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Form 3160-5 (November 1983) (Formerly 3-331) DEPARTMENT OF THE INTERIOR (Other Instructions on re- BUREAU OF LAND MANAGEMENT	Form approved. Dudget Bureau No. 1004-0135 Expires August 31, 1985 LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAR WELL STOTHER COAL SEAM 2. NAME OF OFFERATOR	7. UNIT AGREMENT NAME
Amoco Production Company ATTN: J.L. HAMPTON 3. ADDRESS OF OFERATOR P. O. Box 800 Denver, Colorado 80201	S. FARM OR LEASE NAME GATTOLY 9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT RANIM FOLL HAMACINALS
1790'FNL, 840'FEC	SUAVET OR AREA SUAVET OF AREA OF 32 TANA RD
30-045-27506 16. ELEVATIONS (Show whether DF, RT, GR, etc.) 18. TERMIT NO. 70-1-16. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE SAN CHAN NM.
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data U
FRACTURE TREAT BIGOT OR ACIDIZE REPAIR WELL BUSHOGE FLANC SUBBERGE WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING CHANGE FLANC (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT*
	of multiple completion on Well etion Report and Log form.)
Spud a $\frac{12}{4}$ surface hole on $\frac{12}{8}$ at $\frac{18:00}{8}$ surface casing at $\frac{250.5}{8}$ Circulated $\frac{15}{15}$ Pressure tested casing to $\frac{1500}{9}$ psi. Drilled a $\frac{250.5}{9}$ casing at $\frac{240}{3240}$ on $\frac{12}{1289}$ Set $\frac{5}{2}$ $\frac{7}{4}$ $\frac{7}{4}$ $\frac{12}{80}$ casing at $\frac{240}{3240}$ Cemented with $\frac{150.5}{8}$ Circulated $\frac{16}{20}$ BBLS surface.	ors. Drilled to <u>28/</u> 75 '. Cemented with BBLS to the surface
Rig Released at $18:00$ hrs. on $12/12/89$.	
Well SI from 12/12/89 -> 1/16/90	
waiting on completion rig	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Sr. Staff Admin. Sup	DV. DATE 1/18/90
(This space for Federal or State office use)	
APPROVED BY TITLE TITLE	DATE

*See Instructions on Reverse Side

TABULATION OF DEVIATION TESTS

* * AMOCO PRODUCTION COMPANY * *

<u>DEPTH</u>		DEVIATION
281'	1.5	
762	1.5	
1288	1.5	
1764	1.25	
2250	1.25	
2855	1.50	

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge, the above tabulation details the deviation tests taken on AMOCO PRODUCTION

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Title OR (Jamen . (Inaly) THE STATE OF COLORADO) COUNTY OF DENVER) SS.
BEFORE ME, the undersigned authority, on this day personally appeared known to me to be known to be kn
SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 18 day of January, 19 90
Notary Public
My Commission Expires: 4-7-90