

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NM 03356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO. 452

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR ARMA

Sec. 15, T31N, R7W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1785' FNL, 1770' FEL

14. PERMIT NO.
30-045-27507

15. ELEVATIONS (Show whether DF, RT, GL, etc.)
6539' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-20-89 Spud 12-1/4" surface hole at 10:45 a.m., 11-19-89.
Drilled to 330'.

Ran 7 jts (308.49') 9-5/8" J-55, 36# casing, set at 321'.
Cement with 250 sx (295 cf) Class B with 2% CaCl₂ + 1/4 #/sk celloflake. Circulate 16 Bbls cement. Plug down at 8:25 p.m., 11-19-89.

11-21-89 Pressure tested BOPs and 9-5/8" casing to 600 psig - held OK.

11-23-89 Drilled to TD at 3003'. Ran 70 jts (2988.64') 7" 23# J-55 casing and set at 3001'; insert float at 2957'. Cement with 430 sx (731 cf) Class G + 6% D20 + .6% D112 + 1/4 #/sk D29. Tailed in with 125 sx (144 cf) Class G + 1/4 #/sk D29. Good circulation throughout job. Circulated 22 Bbls cement. Displaced with 116 Bbls water @ 6 to 2-1/2 BPM, maximum pressure 1000 psig. Bumped plug to 1500 psi. Float held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE 11 Dec '89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

JAN 04 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 16