

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO
SF079010
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302		9. WELL NO. 434
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL, 2510' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27508		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T31N, R7W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6440' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	REPAIR OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRAC TURE TREAT	MULTIPLE COMPLETION	FRAC TURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Cement
(Other)			XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is functionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-27-90 Spud 12-1/4" surface hole at 12:15 p.m., 1-26-90. Drill to 315'. Run 7 jts (298.61') 9-5/8" 36# K-55 casing, set at 310.61'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂, 1/4 #/sk cellophane flake. Good circulation throughout. Displace with 21 Bbls water. Circulate 20 Bbls cement to surface. Plug down at 10:25 p.m., 1-26-90.

1-28-90 Pressure test 9-5/8" casing and BOP to 600 psi for 30 minutes - held OK.

1-30-90 Drill to 7" casing point of 3049'. Run 70 jts (3035.80') 7" 23# K-55 casing, set at 3048'; insert float at 3003'. Cement with 440 sx (726 cf) 65/35 Class B with 6% gel, 1/4 #/sk flocele, and .6% 9-M. Tail with 125 sx (147.5 cf) Class B neat with 1/4 #/sk flocele. Good circulation throughout. Displace with 119.5 Bbls water. Circulate 32 Bbls cement to surface. Bump plug to 1450 psi at 3:04 p.m., 1-29-90. Float held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark
William F. Clark

TITLE Operations Manager

DATE 9 Feb '90

(This space for Federal or State office use)

Accepted For Record

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

2-20-90

WACOD

*See Instructions on Reverse Side

Chief, Bureau of Land Management
Mineral Resources Division
Fertile