⊦c∵m 3160- (November		;	UMI DEP <b>ARTM</b> E		STATES OF THE				ιυυριιο	ate-	5.	Lease SF-079	_	nation	& Serial #:
(formerly					LAND MANAG					./ 	6.	If Indi	an, Al	lotte	e/Tribe Name
	WEL	CO	MPLETION	OR	RECOM	PLET	ION	AND I	OG +		_ -	11-24-4			
ia. Type o	of Well:		oil well _		gas well	_x	dry _	/	other		- ]′·	Unit A	-		
- •	-		new well _X 					<del>_</del>			8.	Farm o			-
			Blackwo						nip		╗	Well N		Lanco	uni t
	•		P.O. Bo								<b>⊢</b> ".	Wett R			
			port location							ements)*		Field Basin		•	Wildcat:
At surf		terval	reported bel	ow .	1	790' FS	SL, 251	O' FWL			11.	Sec., Survey	-		llock and
•	depth		•				<u> </u>	_			-	Sec. 2			¥
							Perm	iit No.:	30-045	-27508	12.	County San Ju		erish:	13. State:
<b>15. Da</b> te	.d:	l6. Dat	e TD Reached:	17.	Date Compl	. (read	y to p	roduce):	18. El	ev. (DF,	RKB, R1			19.	
1-2			9-22-90		10-1	2-90				6	454 RI	(B			6440' UG
	Depth, M 3641	2 TVC	21. Plug	Back 3364				Mult. Co ny* N//		23. Int Drill	ervals ed By:		ry Too TD	ols	Cable Tools No
			), of this co Coals, open						TVD)*:		25.	. Was D		onal S Yes	Survey Made?
26. Type E	lectric	and Oth	her Logs Run:			-					27.	. Was W	ell Co	red?	
					lud Log									No	
28.		<del></del> -		CAS	ING RECORD	(Repor	t all :	strings	set in	well)		-			
Casing	Size	We	ight, LB/FT	Dep	th Set (MD	<del>)</del>	Hole S	ize	Ce	menting	Record	_	Amo	unt Pu	illed
9.625"	•	364	¥ K-55		311'		12.25		295 c1	of Clas	s B		20 Bb	ls Cir	rc. Cement
7.000"		234	¥ K-55		30481		8.75"		726 c1	65/35 C	lass B				·
<del></del> -									148 c1	of Clas	s B Nea	at	32 Bb	ls Cir	rc. Cement
				•						:					
	<del>,</del>	<del></del>	LINER RECOR	<u> </u>						TUBII	IG RECO	RD			
Size	Top (	MD)	Bottom (MD)	<u> </u>	Sacks Cmt*	-   - !	creen	(MD)	Size	P	epth Se	et (MD)	$\bot$	Packe	er Set (MD)
None					None		N/A		2.875	<u> </u>	302	27'			N/A
			_DE		IVE	Th.									
31. Perfor	ation Re	cord (1	Interna, sizo	and	number):		-	32.		ID, SHOT				<del></del>	
Open H	ole no L	iner	NO	)V2	3 1990		<u> </u>	Depth Ir	nterval	(MD)	Amou	unt and	Kind	of Mat	terial Used
			OIL	CO	N. DI	!		30481	- 33641			atural, ne coal			eved
				DIS	T. 3										···
33.			T				ODUCTIO		<del></del>			1			
ate First Waiting	Product on pipe		1		nod (Flowin ng complet					id type o	r pump)	:	Shut		s (shut-in):
ate of Te 10-5-9			Tested:		ke Size: pitot	Prod' Test P	n For Period:	Oil-B		Gas-M	- 1	Water-I	Bbl	Ga	ns-Oil Ratio N/A
Flow. Tubi 500 p		: Ca	asing Pressure 1100 psig	:	Calcu 24 HR	lated Rate:		Oil-Bbl N/A	Z	Gas-MC 039 MCF	1.	Water-6	•		Fravity-API
		Gas (So	old, used for	fuel,	vented, e	tc):	Vente	d			ACCI Tes	t Witne	essed		
35. List o	f Attachi	nents:		<del></del>							1	NOV.	06	<del>1990</del>	
36. I herek	oy certif	y that,	the foregoing	and a	attached in	formati	ion in (	complete	and co	rrect as	deteFi	PANANGTO	N BES		
Signed: _	KIN 1	12/1	them-		Roy	w. Wil	liams	Titl	e: Admi	nistrati	94 Mage	ger_	ate:	10/1	3/90
				'See 1	nstruction	e and 9	neces	for Addi	tional	Data on	Peverse	Side			

 $\mathbb{E}\mathbb{H}_{2}\mathbb{H}_{3}$ 

	33331		
- -	32361	33291	
•		32331	
	3223'	32131	
	32051	3204	
	31991	31841	
	31831	31791	
	31771	31691	
	31681	31651	
	3161'	3160	
	31321	31291	
	31251	31231	
	3120	3114*	
	31081	31071	
	3101	30991	
	30%	3095	
	30921	3091•	
Main PC 3361	3071	3070	
Top PC Tongue 3236'	3056	3055	
MEAS. DEPTH	3050	30491	Fruitland Coal Zones:
NAME TOP			NEBU# 434
DESCRIPTION, CONTENTS, ETC	B0110M	TOP	FORMATION