State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

5 Copies

Revised October 18, 1994

Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

AMENDED REPORT

2040 South Pac				110	AX/A DT 1	e ann at	TUADI	7 A TIO	N TO	TD A NG	рорт		
I. REQUEST FOR ALLOWABLE AND AUTHORIZ Operator Name and Address									OGRID Number				
Devon Energy Production Company, L.P.							6137						
20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260							³ Reason for Filing Code CH 1/1/2000						
' API N	Number		,, 0,, .	⁵ Pool Name					⁶ Pool Code				
)45 - 275(08		Basin Fruitland Coal (Gas)					71629				
Property Code 019641				Property Name Northeast Blanco Unit					Well Number 434				
II. "Sur	face L	ocation											
UI or lot no. K	Section 23	Township 31N		nge 7W	Lot.Idn Feet from the 1790		North/South Line FSL		Feet from 2510	the East	VWest Line FWL	County San Juan	
" Bot	tom H	ole Loc	ation										
UI or lot no.	Section	Township	Rai	nge	Lot.Idn	Feet from the	North/Sou	th Line	Feet from	the East	/West Line	County	
12 Lse Code	Lse Code 13 Producing Method Co		Code	Gas Conr		ction Date	tion Date 15 C-129 Pen		nit Number i ⁶ C-129		ve Date	17 C-129 Expiration Date	
III. Oil and Gas Transporters													
Transporter OGRID			Transporter Name					POD POD		D/G	POD ULSTR Location and Description		
								611810 O		0			
002520		Blackwood & Nichols Co., LTD 20 N Broadway					(G		00,20,2			
			Oklahoma City, OK 73102						\$ \tag{\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau}}\tau_{\tau}^{\tau_{\tau}}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^{\tau}\tau_{\tau}^				
									10°C.	AR 2000			
							RECEIVED OIL CON. DIV						
											(E)	DIST. 3	
IV Due de											V. 31. 31	15151111111111111111111111111111111111	
IV. Produ	POD	ater	<u> </u>	POD ULSTR Location and Description									
V. Well C	611850	tion Da	to	·									
25 Spud Date	ly Date 27 TD				²⁶ PBTD			erforations	3	° DHC, DC, MC			
	31 Hole Size			32 Casing & Tubing Siz						Depth Set		34 Sacks Cement	
		The state of the s				2 Separate				3	acks Cement		
									<u>-</u>				
VI Wall								*					
VI. Well Test Data So Date New Oil So Gas				s Delivery Date 37 Test Date				38 Test Length			Tbg. Pressure 40 Csg. Pressure		
41 Choke Size			⁴² Oil ⁴³ Water			43 Water	44 Gas			45 AOF		⁴⁶ Test Method	
'I hereby certify the	hat the rule	es of the Oil	Conservat	tion divi	ision have be	en complied				·			
with and that the i			-	OIL CONSERVATION DIVISION									
Signature: Printed Name: Steve McNady							Approved by: Title: SUPERVISOR DISTRICT #3						
Title: District Manager							Approval Date:						
Date: 3/20/00 Phone: (405) 235-3611)							MAD Q Q ass						
If this is a change of operator fill in the OGRID number and name of the previous operator 6137 Devon Energy Corporation (Nevada)													
\P	revius O	phoreign			<u> </u>	P	rinted Name Steve McN	allv	ת	istrict Ma	Title nager	Date 3/20/00	

District Manager