

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well ☒ other _____
2. Name of Operator: Blackwood & Nichols Co., Ltd.
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
810' FNL, 1155' FEL
Section 7, ~~11N~~, R6W

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OIL CON. DIV.

5. Lease Designation & Serial #: SF078988
6. If Indian, Allottee/Tribe Name:
7. If Unit or CA, Agmt. Design.: Northeast Blanco Unit
8. Well Name and No.: N.E.B.U.#460
9. API Well No.: 30-045-27509
10. Field & Pool/Expltry Area: Basin Fruitland Coal
11. County or Parish, State: San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: CEMENTING
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-05-90 Spud 12-1/4" surface hole at 12:00 p.m., 5-04-90. Drill to 315'. Run 7 jts (298.3') 9-5/8" 36# K-55 casing, set at 310'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Circulate 22 Bbls cement to surface. Plug down at 6:35 p.m., 5-04-90. WOC 12 hours.
- 5-06-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.
- 5-08-90 Drill to 2950'. Run 69 jts (2945.27') 7 1/2" 23# K-55 casing, set at 2957'; insert float at 2912'. Cement with 440 sx (726 cf) Class G 65/35 Poz with 6% D-20, .6% D-112, and 1/4 #/sk D-29. Tail with 125 sx (147.5 cf) Class G with 1/4 #/sk D-29. Displace with 114.8 Bbls water. Circulate 19 Bbls cement to surface. Good circulation throughout. Plug down at 5:45 p.m., 5-07-90. Did not bump plug. Float held OK.

NMOCD

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Clark FOR WILLIAM F. CLARK

Title: OPERATIONS MANAGER

Date: 5-11-90

(This space for Federal or State office use)

MAY 23 1990

Approved By _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA

BY 211