

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SF078988

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
90 JAN -3 AM 10:01

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1530' FNL, 1895' FEL

14. PERMIT NO. 30-045-27510
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6338' UG GL

7. UNIT AGREEMENT NAME
Northeast Blanco Unit

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
436

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec. 19, T31N, R6W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER Casing

WELL COMPLETE

ABANDON*

CHANGE PLANS

DIST. 3

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-28-89 Spud 12-1/4" surface hole at 2:15 p.m., 11-27-89. TD surface hole at 325'. Run 7 jts (304.21') 9-5/8" 36# J-55 casing, set at 318'. Cement with 250 sx (295 cf) Class B + 2% CaCl₂ + 1/4 #/sk flocele. Good circulation. Circulated 16 Bbls cement. Plug down at 2:45 a.m., 11-28-89.

11-29-89 Pressure test BOPs and 9-5/8" casing to 600 psig for 30 minutes - held OK.

12-01-89 Drill to TD of 2995'. Run 77 jts (2977.89') 7" 23# L-80 NSS new casing, set at 2989' with insert float at 2945'. Cement with 430 sx (797 cf) Howco lite - 65/35/6 with 0.6% Halid 322 and 1/4 #/sk flocele, followed by 125 sx (147 cf) Class B neat with 1/4 #/sk flocele. Good circulation throughout job, circulated 46 Bbls good cement. Plug down at 5:00 p.m., 11-30-89. Float held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE 2 Jan '90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side