

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-27514

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 11479-10

7. Lease Name or Unit Agreement Name
FC STATE COM

8. Well No.
7

9. Pool name or Wildcat
Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
CONOCO INC.

3. Address of Operator
3817 NW Expressway, Oklahoma City, OK 73112

4. Well Location
Unit Letter N: 830' Feet From The south Line and 2490 Feet From The west Line
Section 36 Township 30N Range 9W NMPM San Juan County

10. Date Spudded 10-5-90 11. Date T.D. Reached 10-8-90 12. Date Compl. (Ready to Prod.) 8-24-91 13. Elevations (DF & RKB, RT, GR, etc.) 5750' GR 14. Elev. Casinghead -

15. Total Depth 2580' 16. Plug Back T.D. 2525' 17. If Multiple Compl. How Many Zones? - 18. Intervals Drilled By Rotary Tools 0-2580' Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2254'-2416' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CNL-EDC; DIL-SP-GR; Microlog; GR-CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	225'	12-1/4"	150 sx Cl. B	
5-1/2"	17# I-70	2580'	7-7/8"	375 sx Cl. B 35% Poz &	
				200 sx Cl. B	
Tested Casing to 4500 PSI for 30 Min. - Held OK					

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.90"	2340'	

26. Perforation record (interval, size, and number)
2254-66' 2402-16'
2283-90'
2316-19' Total 43'; 4SPF 120° Phasing
2337-44'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2254-2416' 6300 gal linear 30# prepad;
110,700 gal linear 30# 700 N2 Foam;
7000# 40/70 Brady & 220,000# 16/30 Brady

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 8-28-91 Hours Tested 24 Choke Size 1/4" Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 126 Water - Bbl. 2 Gas - Oil Ratio -

Flow Tubing Press. 64# Casing Pressure 139# Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 126 Water - Bbl. 2 Oil Gravity - API - (Corr.) -

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Richard Farmer

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara J. Bale Printed Name Barbara J. Bale Title Regulatory Affairs Sr. Oil & Gas Asst. Date 9-11-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally-drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2428'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Base Ojo Alamo 1426'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Fruitland 2088'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]