

DISTRICT I
P. O. Box 1880, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.	Well API No. 30-045-27514
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change In Transport of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> NOTE: New connection for coal seam gas Change In Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name EC State Com	Well No. 7	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. B 11479-10
Location Unit Letter N : 830 Feet From The South Line and 2490 Feet From The West Line Section 36 Township 30 N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 3817 NW Expressway, OKC, OK 73112-1400					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? NO	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v
Date Spudded 10-05-90	Date Compl. Ready to Prod. 08-24-91		Total Depth 2580'		P.B.T.D. 2525'			
Elevations (DF, RKB, RT, GR, etc.) 5750' GR	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2254'		Tubing Depth 2340'			
Perforations 2254-66', 2283-90', 2316-19', 2337-44', 2402-26'					Depth Casing Shoe 2580'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		225'		150 sx			
7 7/8"	5 1/2"		2580'		575 sx			
	1.9" Tubing		2340'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test 08-28-91	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. 2

RECEIVED
OCT 01 1991

OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 126	Length of Test 24 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 582	Casing Pressure (Shut-In) 585	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **W.W. Baker** Admin. Supervisor
Printed Name **W.W. Baker** Title
Date **09-13-91** Telephone No. **(405) 948-4859**

OIL CONSERVATION DIVISION

Date Approved **OCT 01 1991**

By **[Signature]**
Title **SUPERVISOR DISTRICT 13**