

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐ Coal Seam

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

870' FSL, 1210' FWL SW/SW

14. PERMIT NO.

API
30-045-27520

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6223' GR.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stewart 'B'

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

Sec. 28, T30N, R10W

12. COUNTY OR PARISH

San Juan NM

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud & set casing
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 11/24/89 at 14:30 hrs. Drilled to 264'.

Set 8 5/8" 28# K-55 surface casing at 261'. Cemented with 235 Sx CIB. Circulated 14 BBLS to the surface.

Pressure tested casing to 1500 psi. Drilled a 7 7/8" hole to a TD of 2958' on 11/28/89. Set 5 1/2" 17# K55 production casing at 2954'. Cemented with 45 Sx 65/35 poz, 169 Sx CIB (1st stage).

383 Sx 65/35 poz, 60 Sx CIB (2nd stage) Circulated 13 BBLS good cement to the surface.

Rig Released at 0600 hrs. on 11/28/89.

RECEIVED

FEB 27 1990

OIL CON. DIV.
DIST. 3

5 1/2" stage tool 21637' - circulated 36615 of cnt. off of 1st stage

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Hampton / CIB

TITLE Sr. Staff Admin. Supv.

DATE

1/24/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

Accepted For Record

FEB 23 1990

W

Chief, Branch
Mineral Resources
Farmington, N.M.

*See Instructions on Reverse Side