Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised I-I-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ATTENDED TO	Duritu Lot 1 to						
STRICT III OU Rio Brazos Rd., Aztec. NM 87410							
W RID Brazos Rd., Azzec, NML 6/410	REQUEST FOR ALLOWABLE AND AUTHORIZATION						
	TO THE STORY OF AND MATURAL CAC						

WU RID BELEES Rd., AZZEC, NM. 8/410						AUTHORIZ FURAL GA		,		
· Operator		O III/I	101	0111 012			Well A			
Amoco Broduction	Con	JAGN	7-				30	-045	<i>-2752</i>	0
P.O. Box 800 I	Penver	· , CC	2	8020	/			12 67 E-	A 88 E	
Reason(s) for Filing (Check proper box)		Channa in '	` }	netes of	[_] Other	et (Please expla		医愈多		\mathbf{m}
New Well	Oil	Change in 1	Dry Ga	1 ** 1			IN.			ש
Recompletion ————————————————————————————————————	Casinghead		Conde	~~				OCT 2	2 1990	
change of operator give name								uco	N. DIV	
nd address of previous operator								DIS	_	•
I. DESCRIPTION OF WELL A	PUD TEV	Well No.	Pool N	lanıc, İncludi	ng Formation		Kind e	of Lease	Le	se Na
Stewart B		/	13	gsin A	- Have	1 Coal 6	95 State	Pederal or Fee	Nn	03566
Location									1 1	
Vail Letter	:_87		Feet F			e and <u>124</u>			West	Line
Section Z8 Township	30/	1 /	Range	10u	<u>/N</u>	MPM. >	W. Ju	21/		County
III. DESIGNATION OF TRANS	SPORTE	R OF OI	LAN	ID NATU	RAL GAS					
Name of Authorized Transporter of Oil	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Nume of Authorized Transporter of Oil or Condensate Adda						_		orm is to be se	N) 74901
Meridian	Peridian				Address (Gi	PO Box 4189 Formagtan NM. 87496 Address (Give address to which approved copy of this form is to be sent) 879				
Name of Authorized Transporter of Casing	Ge 5	(20)	Of Diy	, can (7.0.	Box	1990	Fa-121	rator	NM
If well produces oil or liquids, pive location of tanks.	Unit	Sec.	Twp.	Agc.	Is gas actuall	y connected?	When			
If this production is conuningled with that f	rom any oth	er lease or	pool, gi	ive comming	ling order num	iber:				
IV. COMPLETION DATA		Oil Well		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Ras'v
Designate Type of Completion		بريراً			Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	<u> </u>
Date Spudded	Date Comp	ol. Ready to	l'rod.		Tour Deput			P.B. 1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Vil/Une	Top Oil/One Pay			Tubing Depth		
erforations			<u>.l.</u>				Depth Casing Shoc			
		TUBING,	CAS	ING AND	CEMENT	ing recor	RD			
HOLE SIZE		SING & TI				DEPTH SET			SACKS CEM	ENT
	 		·		-			-		
	 			*****	1					
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	ABU	E dolland w	- the equal to :	or exceed ton al	lowable for th	is depth or be	for full 24 ho	urs.)
OIL WELL (Test mist be after i	Date of To		oj 10a	a ou ona mu	Producing 1	Method (Flow, 1	wmp, gas lyi.	elc.)		· · · · · · · · · · · · · · · · · · ·
Coast Link Lieu On Man to 1 - 11								Choke Siz		
Length of Test	Tubing Pr	res s uro			Casing Pres	sure		Choke 31%	•	
Actual Prod. During Test	Oil - Bbis.			Water - Bbla			Uas- MCF			
GAS WELL			w			/				
Aciusi Prod. Test - MCT/D	Length of	Test			Bble, Cond	ico ca ic/MMCF		Cravily o	Condensale	
Testing Nethod (pilot, back pr.)	liibing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC					-		NSEDI	Α ΛΩΤΙΩΝ	ופועותו	ON.
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			11	Date Approved OCT 0 2 1990 By Sum Sum						
Signature O	zy .	~ ^	<u> </u>	1000	Ву	Sin	as I	Dus	ul	
Frinted Name	y /		<i>170</i> Til	7 <i>1881</i> .1.2 19 	Til	le PEPUTY	OIL & GAS	INSPECTO	R, DIST. #3	
10-2-90 Dule		2 <i>U</i> 3 / 7	<u>uzD</u> Iclopho	one No.	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.