

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Vastar Resources, Inc.

3. Address and Telephone No.

1816 E. Mojave St., Farmington, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE 1370' FNL & 1295' FEL Sec. 6, T-31N, R-8W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078510

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JACQUEZ 2

9. API Well No.

30-045-27522

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TUBING CHANGE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As a result of improved reservoir performance in the Fruitland Coal, the subject well is capable of producing increased gas volumes. Vastar plans to optimize production by changing out the 2 7/8" tbg, gas lift valves and packer, and running 3 1/2", 9.3#, J-55/L-80, EUE 8 rd tbg with special clearance couplings with new wireline set packer and on/off tool (new pkr setting depth within 50' of current pkr depth). Snubbing procedures will be utilized to TOH with 2 7/8" tbg to avoid killing the well with water base fluids. A revised wellbore diagram will be submitted to the BLM after the tbg change has been completed.

RECEIVED
AUG 28 1995
OIL CON. DIV.
DIST. 3

cc: BLM, Farmington - Or + 3
Well File

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. F/P Engineer

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

Date AUG 22 1995

APPROVED

MANAGER