

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1600'N, 1615'W

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-27527
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-078129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pierce

9. WELL NO.
1R

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T-30-N, R-9-W

NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 11-12-89 16. DATE T.D. REACHED 11-20-89 17. DATE COMPL. (Ready to prod.) 12-11-89 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6355' GL 6336

20. TOTAL DEPTH, MD & TVD 5784' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde - 4618-5626'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction log, temp.log, SDL, DSEN

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	40.0#	234'	12 1/4"	177 cu.ft.
7"	23.0#	3395'	8 3/4"	1001 cu.ft. 10/11
4 1/2"	10.5#	5783'	6 1/4"	468 cu.ft.

RECEIVED
MAR 9 1990

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	SCREEN SET (MD)
4 1/2"	3218'	5783'	468 cu.ft.		2 3/8"	5515'	

ON CON. DIV.
DIST. 3

31. PERFORATION RECORD (Interval, size and number)

4618-22', 4675-80', 4684-90', 4713-17', 4764-67', 4771-77', 4791-97', 4800-05', 4814-22', 4837-42', 4845-50', 4902-06', 4952-57', 4968-72', 4938-45', 5010-14', 5094-98', 5108-12', 5144-50', 5164-68'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4618-5626' AMOUNT AND KIND OF MATERIAL USED 272,700#sand; 282,866 gal. fluid
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33. cont'd on back

DATE FIRST PRODUCTION 12-11-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm.hydrocarbon prod. WELL STATUS (Producing or shut-in) shut in

DATE OF TEST 12-27-89 HOURS TESTED 3 hrs CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. 362 WATER—BSL. GAS-OIL RATIO Accepted For Record

FLOW. TUBING PRESS. 241 CASING PRESSURE 522 CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. 2899 WATER—BSL. MAR 16 1990

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS none Chief, Branch of Mineral Resources

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 3-1-90

*(See Instructions and Spaces for Additional Data on Reverse Side)