

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-081134	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL 1450'S 790'W		8. FARM OR LEASE NAME QUIGLEY	
		9. WELL NO. 1R	
		10. FIELD, POOL, OR WILDCAT BLANCO MESA VERDE	
		11. SEC. T. R. M OR BLK. SEC. 6 T30N R09W NMPM	
14. PERMIT NO.	15. ELEVATIONS 6523'GL	12. COUNTY SAN JUAN	13. STATE NM
16. SUBSEQUENT REPORT OF: Running Casing			
17. Describe proposed or completed operations SPUD DATE: 112189 SPUD TIME: 1600 TD 230' Ran 5 jts of 9 5/8 40.0# N-80 casing, 215' set @ 229' Cemented with 160 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium choloride (189 cuft). Circulated 4 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK. DATE: 112589 TD 3530', Ran 86 jts of 7 23.0# K-55 casing, 3521' set @ 3530' Guide shoe set @ 3530'. Float collar set @ 3486'. Stage tool set @ 2826'. PBTD @ 3486'. First stage lead with 75 sacks of Class B 65/35 Pozmix with 2% calcium choloride, 6% gel and .5% cuft. perlite/sack (119 cuft.). Tail with 100 sacks of Class B cement with 2% calcium chloride (118 cuft.). Second stage lead with 500 sacks of Class B 65/3 Pozmix, 6% gel, 2% calcium chloride and .5 cuft perlite/sk (795 cuft). Tailed with 50 sacks of Class B Poz with 2% calcium chloride (59 cuft). Circulate 25 bbls of cement to surface.			
18. AUTHORIZED BY: <i>[Signature]</i>		REGULATORY AFFAIRS	
		12-5-89 DATE	

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160

(This space for Federal or State office use)

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

FEB 01 1990

FARMINGTON

BY