

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance 114

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T30N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6023' GR

19. ELEV. CASINOHEAD

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

no

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	268'	12 1/4"	235 sx Class B	0
7"	23#	2569'	8 3/4"	450 sx 65/35 poz	0
				100 sx Class B tail	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"						2565'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33.* PRODUCTION

WELL STATUS (Producing or shut-in)	
SI WO PIPELINE	
WATER—BBL.	GAS-OIL RATIO
816	
BBL.	OIL GRAVITY-API (CORR.)
16	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

SEP 05 1990

SEP 05 1990

FARMINGTON RESOURCE AREA

SIGNED

J. Hampton

TITLE Sr. Staff Admin SHV

DATE 8/7/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any deposit, entry, or communication of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TOP TRUE VERT. DEPTH
					Antelope Coal 2330'
					Tyrone 2595'
					Ca. 60 2777'