

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

97 APR 18 PM 1:21

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2390 FSL

980 FWL

Sec. 11 T 30N R 9W

UNIT L

5. Lease Designation and Serial No.

SF - 078336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FLORANCE 114

2

9. API Well No.

3004527240

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other C/O DEEPEN RAT HOLE

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 4/8/97

NU BOP TOH LD 79 JTS 2 3/8" TBG. SET 7" CIBP AT 2500'. PRESSURE TEST CIBP @ 1000 PSI, 15 MIN. HELD OKAY. TIN W/6 1/4" BIT 4 3/4" DC & 3 1/2 DP. UNLOAD CSG W/AIR. DRILL OUT CIBP AT 2500'. C/O W/1500 CFM AIR /MIST. TAGGED FILL AT 2787' C/O TO 2800'. DRILL RATHOLE. R&R ON BOTTOM AT 2809. FLOW WELL 2 HRS NATURAL. TIH TAGGED FILL AT 2790' C/O FROM 2790 - 2809'. W/ 1500 CFM AIR/MIST. R&R ON BOTTOM 4 HRS W/COAL FINE RETURNS. PULL BACK AND FLOW WELL 2 HRS THRU 3/4" CHOKE 2.46 MMCFD STABILIZED FLOW. FLOW WELL NATURAL W HRS. TIH TAGGED FILL AT 2790'. C/O TO 2800'. R&R BOTTOM 4 HRS. 1/8" TO 1/4" COAL FINES RETURNS. FLOW TEST 2 HRS THRU 3/4" CHOKE. 2.39 MMCFD. FLOW WELL NATURAL 2 HRS. TIH TAG FILL AT 2789'. C/O 2789 TO 2809' 3W/1500 CFM AIR/MIST. R&R ON BOTTOM 4 HRS. FLOW TEST 2 HRS THRU 3/4" CHOKE. 2/46 MMCFD. FLOW 2 HRS NATURAL. TIH TAG FILL AT 2790. C/O W 1500 CFM AIR/MIST. R&R ON BOTTOM 4 HRS. FLOW TEST THRU 3/4" CHOKE. 2.96 MMCFD. FLOW NATURAL 2 HRS. TIH TAG FILL AT 2789'. C/O TO 2809'. R&R ON BOTTOM 3 HRS. TOH W/DP & DC. TIH W/ 2 7/8" TBG LANDING AT 2782'.

RDSUMO 4/11/97

14. I hereby certify that the foregoing is true and correct.

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

04-16-1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APR 25 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMCOO

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE