

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance 114 Ft

#2

9. API Well No.

3004527540

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2390' FSL

980' FWL

Sec. 11 T 30N R 9W

UNIT L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

Amoco Production Company has repaired this well per the attached procedures.

RECEIVED
FEB 24 1998
OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV., NM
FEB 13 PM 1:19

14. I hereby certify that the foregoing is true and correct

Signed Pat Archuleta Title Staff Assistant

Date 02-11-1998

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 18 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations, or to conspire to commit or aid, abet, or attempt to commit such offense.

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

NMOCD

Florance 114 FT #2

3004527540

MIRUSU 1/13/98.

Set CW plug in tbg above standard seating nipple for pulling tbg hot. TOH w/2.875" prod tbg set by wireline a CIBP at 2500' and load hole w/water, change out csg valve due to damage grease sert plug.

Test csg, blind rams to 500 psi and test stack pipes and choke manifold, floor valve and hcrs, t/1500 psi high and 250 psi low pressure. TIH w/4.75" drill collars and 3.5" drill pipe and drill out CIBP at 2500' and continue in hole for open hole clean out.

Clean out bridges at 2600-20 heavy coal returns, 2645-56, 2656 -68 and 15" fill at td., circ on bottom. Pull shoe and test well up csg at 125 psi fcp and 2025 mcf/d flow rate to atmosphere, after test tih and tag 5' of fill and did not circ, toh for underreamer, no bridges.

Under ream and open hole from f/6.25 t/9.5 inches w/pdc cutters, circ rate 20 bph mist. Clean out 18' of fill to td at 2809' and circ, reciprocate and rotate at td w/well making 1.5 to 2 in stream of mist as a result of 20 bph circ rate during underreaming.

Flow test after toh and drying hole up, w/bit on bank flow up empty csg through .75" positive choke nipple and well stabilized at 125 psi in 45 min, 15 min 100 psi, 30 min 120 psi, 45 min 125 psi and 1 hr 125 psi (2025 mcf/d) to atmosphere, cst natural up csg no drill pipe in hole, first si built 165 in 1 hr and 8 other cst's all natural build ups achieved 160 psi in 15 min.

After cst from surface tih and had no bridges and 20' of fill at td c/o circ r and r w/1500 cfm air and 10 bph mist rate well very clean and stable. Good show of gas at flare .25 plus ft, circ at td for 11 hrs.

Liner 5.5" od 17 ppf L-80 Hudrill 511, wash and ream liner 15' to bottom all fill, liner top at 2532, hanger is a Baker oil tools 5.5 X7 inch SLP-R.

Ran gamma ray ccl log for perforating fruitland coal.

Perforated at 2621'-2630', 2655'-2669', 2703'-2717', 2748'-2758', 2777'-2793' w/4 jsfp, .340 inch diameter total 252 shots fired.

Left out slotted sub and purg valve, ran 14' of sub below std seating nipple with F collar conversion on top. Ran plug in place on tih w/tbg and after rig down pulled tbg from F collar conversion and seating nipple sa 2751, place well on production after wh nipple up and oxygen test.

RDMOSU 1/18/98.