

BHM  
6/8

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

A-8-31N-8W  
Oxnard B #3

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

November 20, 1989

via airtel  
11-30-89

Union Texas Petroleum Corporation  
P.O. Box 2120  
Houston, TX 77252-2120

Attention: Ken E. White,  
Regulatory Permit Coordinator

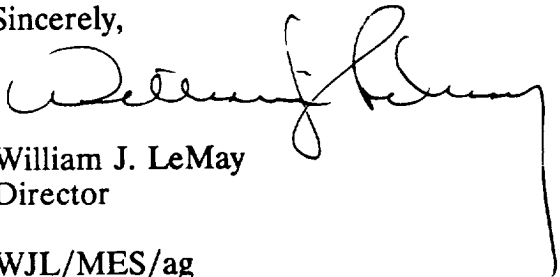
Administrative Order NSL-2710

Dear Mr. White:

Reference is made to your application of August 30, 1989 for a non-standard coal gas well location for your Oxnard "B" Well No. 3 to be located 450 feet from the North line and 665 <sup>655</sup> feet from the East line (Unit A) of Section 8, Township 31 North, Range 8 West, NMPM, Basin Fruitland Coal (Gas) Pool, San Juan County, New Mexico. The E/2 of said Section 8 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,



William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec  
New Mexico Oil & Gas Engineering Committee - Hobbs  
US Bureau of Land Management - Farmington

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NOV 29 1989

OIL CON. DIV  
DIST. 3



Union Texas Petroleum

1330 Post Oak Blvd  
P.O. Box 2120  
Houston, Texas 77252-2120  
(713) 623-6544

August 30, 1989

Frank Chavez  
New Mexico Oil Conservation Division  
1000 Rio Brazos Rd.  
Aztec, New Mexico 87410

Re: Unorthodox Location  
Oxnard 3-B  
Sec. 8-31N-8W  
450' FNL & 665' FEL  
Payne 3-M  
Sec. 20-32N-10W  
2155' FNL & 355' FEL

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SEP 01 1989  
OIL CON. DIV.  
DIST. 3

Gentlemen:

We request exception to location of the above listed wells. The wells could not be staked on a legal location due to archaeological interference. The locations were staked and determined to meet the BLM requirements and meet archaeological clearance.

Attached are offset operators for both wells.

Any questions, please call me at 713/968-4004.

Best regards,

Ken E. White  
Regulatory Permit Coordinator

KEW:0444



Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

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SEP 01 1989

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

**OIL CON. DIV.**  
**DIST. 3**

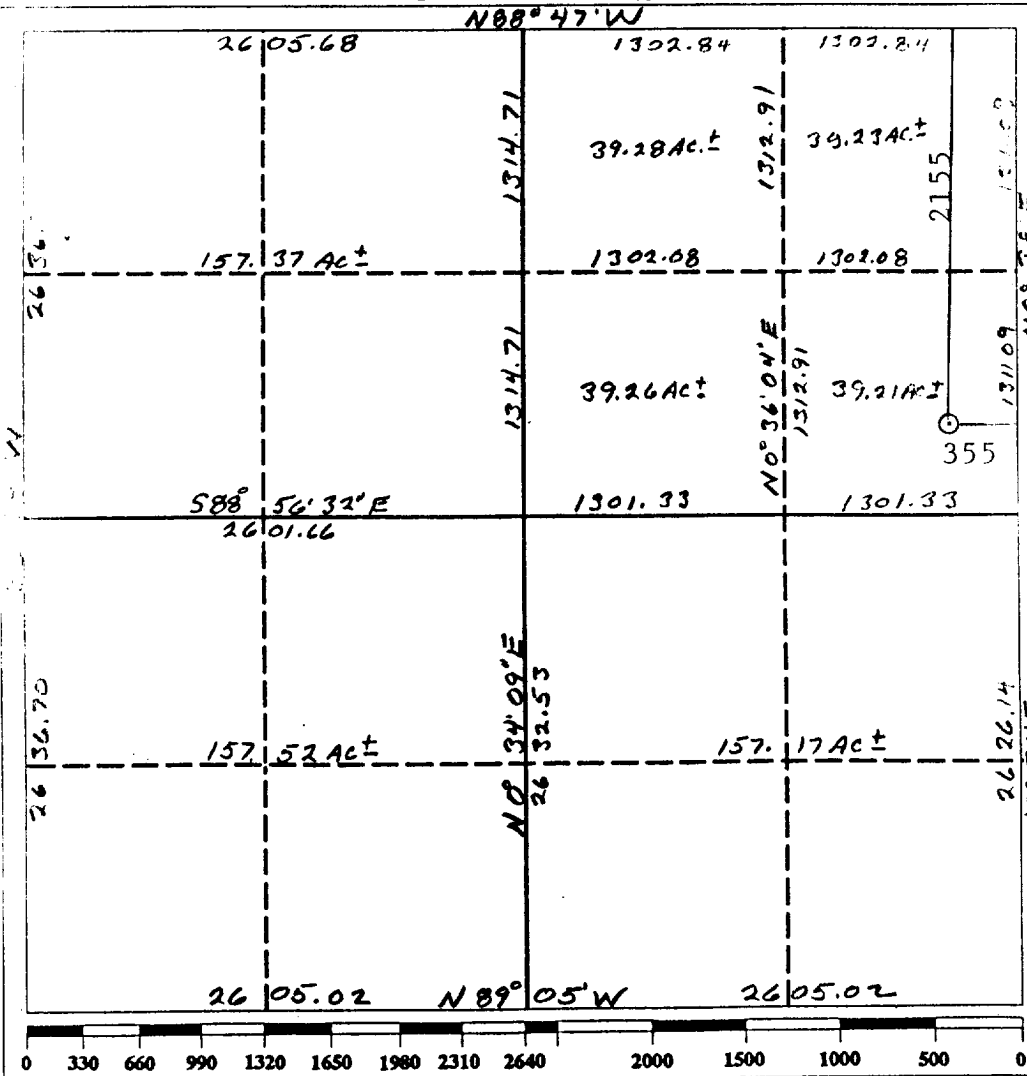
Operator <b>UNION TEXAS PETROLEUM</b>			Lease <b>PAYNE</b>		Well No. <b>3-M</b>
Unit Letter <b>H</b>	Section <b>20</b>	Township <b>T32N</b>	Range <b>R10W</b>	County <b>SAN JUAN</b>	<b>NMPM</b>
Actual Footage Location of Well: <b>2155</b> feet from the <b>NORTH</b> line and <b>355</b> feet from the <b>EAST</b> line					
Ground level Elev. <b>6328</b>	Producing Formation			Pool	Dedicated Acreage: Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

Date \_\_\_\_\_

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Signature of Surveyor \_\_\_\_\_

Professional Surveyor

**WILLIAM B. TULLOCH**  
 REGISTERED PROFESSIONAL LAND SURVEYOR  
 9672

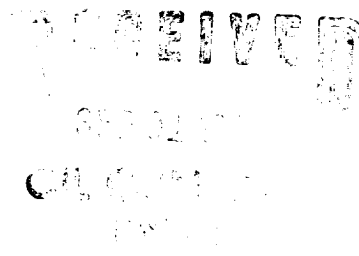
Certificate No. \_\_\_\_\_

9672



EXHIBIT I

OFFSET OPERATORS



OXNARD 3-B

El Paso Natural Gas Co.  
P.O. Box 4990  
Farmington, NM 87401

Northwest Pipeline Corp.  
295 Chipeta Way  
Saltlake City, UT 84108

Arco Oil and Gas Co.  
P.O. Box 1610  
Midland, TX 79702

Phillips Petroleum Company  
8055 E. Tufts Ave.  
Denver, CO 80237

PAYNE 3-M

El Paso Natural Gas Co.  
P.O. Box 4990  
Farmington, NM 87401

Mesa Ltd. Partnership  
P.O. Box 2009  
Amarillo, TX 79189

Amoco Production Co.  
2325 E. 30th Street  
Farmington, NM 87401