

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Copy instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302	9. WELL NO. 464
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL, 790' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27548	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T31N, R7W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6615' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check appropriate box to indicate nature of notice, report, or other data

TEST WATER SHUT-OFF	PULL OR ALTER Casing	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		(Other)	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-17-89 Spud 12-1/4" surface hole at 12:30 p.m., 12-16-89. Drill to 350'. Run 8 jts (333.14') 9-5/8" 36# J-55 casing, set at 345', wooden plug at 305'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ + 1/4 #/sk celloflake. Good circulation. Circulate 18 Bbls cement. Plug down at 9:00 p.m., 12-16-89.
- 12-18-89 Pressure test BOPs and 9-5/8" casing to 600 psig for 15 minutes - held OK.
- 12-20-89 TD well at 3173'. Run 73 jts (3157.06') 7" L-80 casing, set at 3170'; insert float at 3124'. Cement with 460 sx (782 cf) Class G 65/35 Poz with 6% D-20, .6% D-112, and 1/4 #/sk D-29. Tail in with 125 sx (143.75 cf) Class G neat with 1/4 #/sk D-29. Good circulation. Circulate 30 Bbls cement to surface. Plug down 6:55 a.m., 12-20-89. Maximum pressure 1750, float not holding. Pressure up on plug to 1700 psi, float not holding. Pressure up to 1500 psi, shut in cement head.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. ClarkTITLE Operations ManagerDATE 8 Jan '90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

FEB 05 1990

*See Instructions on Reverse Side

FARMINGTON RECORD