

Form 3160-5  
(November 1983)  
(formerly 9-311)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Triplicate\*

Form approved  
Budget Bureau No. 1004-0435  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use - Application For Permit- for such proposals.)

1. Type of Well: oil well \_\_\_\_\_ gas well X other \_\_\_\_\_  
2. Name of Operator: Blackwood & Nichols Co., Ltd.  
3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237  
4. Location of Well: (Report location clearly, in accordance with any State requirements)\*  
At surface  
At top prod. interval reported below 790' FSL, 790' FWL  
At total depth

5. Lease Designation & Serial #: NM-03358  
6. If Indian, Allottee/Tribe Name  
7. Unit Agreement Name: Northeast Blanco Unit  
8. Farm or Lease Name: Northeast Blanco Unit  
9. Well No.: 464  
10. Field and Pool, or Wildcat: Basin Fruitland Coal  
11. Sec., T., M., or Block and Survey or Area: Sec. 10, T31N, R7W  
12. County or Parish: San Juan 13. State: NM

14. Permit No.: 30-045-27548  
15. Elevations (Show whether DF, RKB, RT, GR, Etc) 6615' GL

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- Test Water Shut-off \_\_\_\_\_ - Pull or Alter Casing \_\_\_\_\_ - Water Shut-off \_\_\_\_\_ - Repairing Well \_\_\_\_\_  
- Fracture Treat \_\_\_\_\_ - Multiple Complete \_\_\_\_\_ - Fracture Treatment \_\_\_\_\_ - Alternate Casing \_\_\_\_\_  
- Shoot or Acidize \_\_\_\_\_ - Abandon\* \_\_\_\_\_ - Shooting or Acidizing \_\_\_\_\_ - Abandonment\* \_\_\_\_\_  
- Repair Well \_\_\_\_\_ - Change Plans \_\_\_\_\_ - Other: COMPLETION X  
- Other \_\_\_\_\_ (Note: Report results of multiple completion on Well Completion or Recompletion Report Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-30-89 Move on and rig up. Pick up drill pipe. Test blind ramsand 7" casing to 2000 psi for 10 minutes - held OK.  
12-31-89 Strap pipe, drill and 3-1/2" bit with 2 floats and tag cement at 3123'. Test all 3-1/2" pipe rams to 2000 psi for 10 minutes - held OK. Drilling cement from 3123' to 3160'.  
01-01-90 Waiting on mud loggers.  
01-02-90 Drill Fruitland coal from 3170' to 3390' with 100 and BPM water.  
01-03-90 Drill Fruitland coal to 3513' with water. Circulate and work pipe. Hole is stable, very little coal returns. Coal Intervals: 3206' - 3209' (3')  
3210' - 3214' (4')  
3216' - 3218' (2')  
3220' - 3223' (3')  
3235' - 3238' (3')  
3239' - 3240' (1')  
3295' - 3301' (6')  
3358' - 3361' (3')  
Total Coal: 25'

RECEIVED

FEB 13 1990

OIL CON. DIV.

DIST. 3

(Continued on page 2)

18. I hereby certify that the foregoing is true and correct.

Signed

*William F. Clark*

William F. Clark

Title: Operations Manager

Date: 23 Jan 90

ACCEPTED FOR RECORD

FEB 09 1990

NMOCD

(This space for Federal or State office use)

APPROVED BY

TITLE

FARMINGTON RESOURCE AREA  
BY DATE *[Signature]*

\* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.