

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006137		
Contact Party Diana Booher						Phone 405-235-3611		
Property Name Northeast Blanco Unit				Well Number 464		API Number 30-045-27548		
UL M	Section 10	Township 31N	Range 7W	Feet From The 790	North/South Line SOUTH	Feet From The 790	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 2/27/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 3/23/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana S. Booher Title Senior Engineering Technician Date Aug. 17, 1999
SUBSCRIBED AND SWORN TO before me this 17th day of August, 1999.
S. K. Hudellston
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/23, 99.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>8/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Lease 296000

State- Prod County Date Lease 296000	Oil BBLs NEBU FC XPA	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
NM-045 296000-464 NEBU FC 464											
Operator: 999001 DEVON ENERGY CORP (NEVADA)											
01/98	0	0	15,381	857,730			148	16,965	0	142	31
02/98	0	0	13,805	871,535			108	17,073	0	126	28
03/98	0	0	15,061	886,596			124	17,197	0	142	31
04/98	0	0	14,497	901,093			126	17,323	0	137	30
05/98	0	0	14,593	915,786			124	17,447	0	137	26
06/98	0	0	14,589	930,375			124	17,571	0	137	30
07/98	0	0	14,491	944,866			102	17,693	0	128	28
08/98	0	0	15,312	960,178			102	17,792	0	142	31
09/98	0	0	14,367	974,545			102	17,892	0	137	30
10/98	0	0	15,131	989,676			99	17,991	0	142	31
11/98	0	0	14,297	1,003,973			96	18,091	0	137	30
12/98	0	0	14,314	1,018,287			94	18,141	0	142	31
*** Totals ***											
Year	0	0	175,938	1,018,287	0	0	1,324	18,141	0	1,633	357
01/99	0	0	14,627	1,032,914			92	18,233	0	142	31
02/99	0	0	11,759	1,044,673			75	18,308	0	148	28
03/99	0	0	23,755	1,068,428			119	18,327	0	176	26
04/99	0	0	23,555	1,091,983			129	18,456	0	445	29
05/99	0	0	23,217	1,093,164			145	18,601	0	445	31
06/99	0	0		1,116,377			121	18,722	0	479	30
*** Totals ***											
Year	0	0	98,090	1,116,377	0	0	581	18,722	0	1,735	155
Sub	0	0	274,028	1,116,377	0	0	1,905	18,722	0	3,368	512
Well	0	0	274,028	1,116,377	0	0	1,905	18,722	0	3,368	512
Lease	0	0	274,028	1,116,377	0	0	1,905	18,722	0	3,368	512

Cumulative totals may reflect volumes not shown

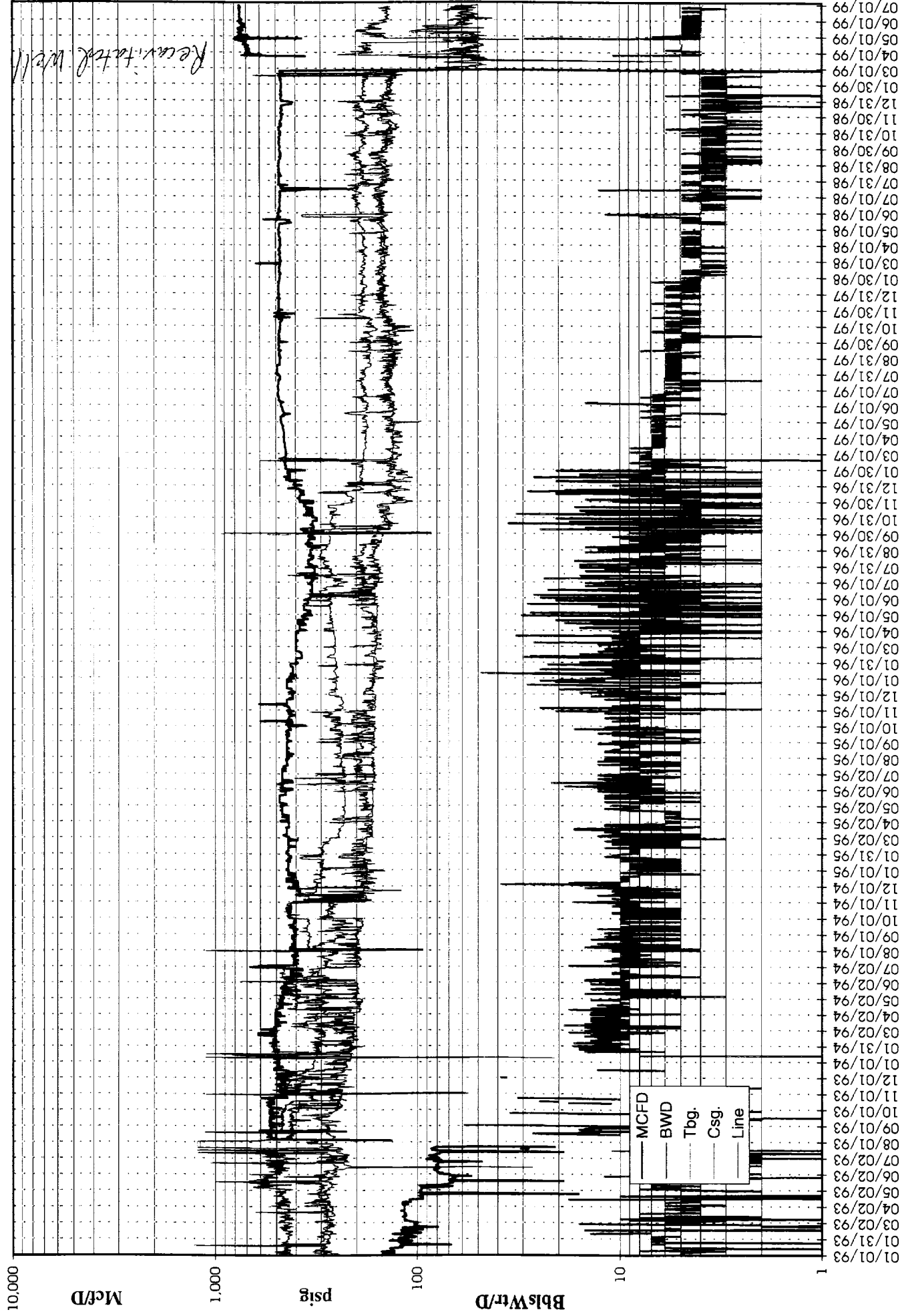
NEBU #464

DAILY PLOT

MIDDLE A

07/20/99

11:38:57



JUN 17 1999 DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEVON ENERGY

CORPORATION DRY NOTICES AND REPORTS ON WELLS

RECEIVED

BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-2811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL / 790' FWL, Section 10, T31N, R7W

070 FARMINGTON, NM

AUG 20 1999

OIL CORP. DIV.
DIST. 3

5. Lease Designation and Serial No.

NM-03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU #464

9. API Well No.

30-045-27548

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other CMB Re-cavitation

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 2/27/99 and ended on 3/23/99. The 5 1/2" uncemented, preperforated liner was installed. Top of liner hanger at 3092'; bottom of liner bit shoe at 3513'. 2 3/8", 4.7# / ft, J-55 tubing set at 3487'.

4. I hereby certify that the foregoing is true and correct

Diana Booher

Signed

Diana Booher

Title Sr. Engineering Tech.

Date June 9, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

JUN 15 1999

*See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY *S*