

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27549
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-3150-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Well No. 484
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter A : 990 Feet From The North Line and 790 Feet From The East Line Section 16 Township 31N Range 7W NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6526' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-15-90 Spud 12-1/4" surface hole at 4:00 p.m., 1-14-90. Drill to 322'. Run 7 jts (300.6') 9-5/8" 36# J-55 casing, set at 313'; wooden plug at 273'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk cellophane flake. Good circulation throughout. Displace with 21.5 Bbls water. Circulate 24 Bbls cement to surface. Plug down at 11:15 p.m., 1-14-90.

1-16-90 Pressure test 9-5/8" casing, BOP blind and pipe rams to 1000 psig for 30 minutes - held ok.

1-17-90 Drilled to TD of 3070'.

(continued on attached page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE Operations Manager DATE 23 Jan '90
TYPE OR PRINT NAME William F. Clark TELEPHONE NO. _____

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY _____ TITLE _____ DATE JAN 24 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

GENERAL

VIA AIR MAIL

NEBU #484 - Cement Sundry
January 23, 1990

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1-18-90 Run 64 jts 7" 23# J-55 and 7 jts 7" 23# K-55 casing (3053.97'), set at 3066'; insert float at 3020'. Cement with 425 sx (782 cf) Class B 65/35 with .6% 322M and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B neat with 1/4 #/sk flocele. Good circulation throughout. Displace with 118 Bbls water. Circulate 22 Bbls cement to surface. Bump plug to 1500 psi. Check float - held.