Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

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*See Instructions On Reverse Side

Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-162 Revised 1-1-29

DISTRICT!
P.O. Box 1980, Hobbs, NM 18240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II F.O. Drawer DD, Artenia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION BLAT

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DRILLING & COMPLETION PROGNOSIS

WELL NAME: San Juan 32-7 Unit #201 MV FIELD: Ignacio Blanco Mesa Verde

LOCATION: SE/4 SE/4 Sec. 7 T31N R7W ELEVATION: 6481' GR

COUNTY: San Juan STATE: NM TOTAL DEPTH: 6000'

WELLHEAD EQUIPMENT: Casinghead:10" 900 OCT C-20 Tubinghead:10" 900 x 6" 900

Bonnett: 6" 900 X 2-7/8 EUE

TUBING EQUIPMENT: None

FORMATION TOPS: Ojo Alamo 2228' Cliff House 5303'

Kirtland 2328' Menefee 5404' Fruitland 3000' Point Lookout 5645'

Pictured Cliffs 3258' Lewis 3536'

PERFORATIONS: None

STIMULATION: None

RECOMMENDED PROCEDURE:

- 1. MOL & RU Drilling Rig
- 2. Hold safety meeting
- 3. Pick up 6-1/4" drill bit and Mist drill to 6000'
- 4. Log open hole with DIL/SP/GR/SD/Caliper/Epithermal Neutron and Temperature logs.
- 5. Run 4-1/2" liner with cement nose guide shoe & flapper float collar. Cement with 270 sx (454 cu. ft.) of Class "B" w/4% gel, 6-1/4# gilsonite/sk & 0.6% halad 9.
- 6. WOC for 18 hours.
- 7. PU 3-7/8" bit on 2-3/8" tubing and CO to PBTD.
- 8. Pressure test casing to 3500#.

DRILLING & COMPLETION PROGNOSIS

RECOMMENDED PROCEDURE (cont'd)

- 9. Spot 500 gallons of 7-1/2% HCL across interval to be perforated.
- 10. TOH and RU Perforators.
- 11. Run GR/CCL and perforate Mesa Verde formation as determined by open hole logs.
- 12. Establish a rate into perforations. Shut down and determine ISIP.
- 13. Drop balls in 1000 gallons of 7-1/2% HCL and ball off perforations if possible.
- 14. Run wireline junk basket and retrieve or knock off balls.
- 15. Frac well.
- 16. Flush well to 100 feet above the top perforation.
- 17. Record SICP for one hour or until pressure drops to zero.
- 18. CO with gas to TD and blow well with compressor until well quits making sand.
- 19. Land tubing at approximately 6000'.
- 20. ND BOP & NU Wellhead, pump out plug and gauge well up tubing.
- 21. Release Rig.

L. E. Robinson

Sr. Drlg. & Prod. Engr.