

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078996

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 500' FSL & 880' FEL
Section 7, T-31-N, R-7-W

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

201

9. API Well No.

30-045-27553

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other deepen well to MV
formation & cement 4 1/2"
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-15-93

MI & RU Aztec 289 to deepen well to @ 6000' (the Mesa Verde formation). NU & test BOPs, drilled mouse hole & RIH to 3202', Unload hole. Drilled to 6210'. Schlumberger ran DIL-LDT GNL-GR-CALP from 6139' to 3200'. Schlumberger ran digital sonic log & took 25 SW cores. Install 4.5" rams in BOP & RU to run 4.5" casing. Ran 4.5" 11.6# N-80 casing and set at 6205'. Pumped 20 bbls mud flush, 10 bbls fresh water, mixed and pumped 200 sx 65:35 POZ cement w/12% gel 1/4#/sk flocele + 2% CaCl₂ (12.0 ppg), followed w/200 sx Class "B" w/1/4#/sk flocele + 2% CaCl₂ at 15.6 ppg. Displaced w/85 bbls fresh water. Did not bump plug, pressure built up to 3000 psi w/10.5 bbls to go. Released pressure. Floats OK, ND BOP & set slips. Released rig and waiting on completion rig.

RECEIVED
OCT 2 5 1993

OL DIV.

RECEIVED
BLM
OCT 14 AM 11:36
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely

Title Environmental Engineer

Date 10-13-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

OCT 1 8 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BY 221