Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF-078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 32-7 Unit

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
201

2. Name of Operator
Phillips Petroleum Company

9. API Well No.
30-045-27553

3. Address and Telephone No.
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit P, 500' FSL & 880' FEL
Section 7, T-31-N, R-7-W

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Stress test, squeeze perfs and complete to MV	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for procedures used to stress test, squeeze off perfs and fracture well, and complete in the Mesa Verde Zone.

RECEIVED
JAN 21 1994
OIL CON. DIV
DIST. 3

RECEIVED
BLM
94 JAN 18 AM 7:54
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
Signed Ed Hasely Ed Hasely Title Environmental Engineer Date 1-13-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date ACCEPTED FOR RECORD
Conditions of approval, if any:

JAN 18 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY Sm

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

*U.S. GPO: 1990-773-016/06086

Recomplete to the Mesa Verde
San Juan 32-7 Unit #201

11-11-93

MIRU Completion Rig Drake #28. With 2-3/8" workstring cleaned out well to TOC 5670'. Drilled cmt to 6125' and displaced wellbore with 95 bbls 2% KCl (25 Micron wtr). RIH w/GR-CCL-CBL-VDL log from 6125' to 3000'.

Perforated MV Boundary Formation 5962-64, 5880-82, 5774-76', 5614-16, 5428-30 & 5314-16 @ 4 spf -.35" - 120° phased holes - 40 total. Performed slug and stress on each interval. GIH and perforate Mesaverde intervals 5786-88, 5709-11', 5586-88' @ 4 spf total 24 holes .35" dia 120° phased holes. Performed slug and stress on these MV intervals. Then squeezed all perfs except 5709-11' with 150 sx Class "B" Neat cement at 15.6 ppg. (total 3 squeezes-50 sx each). Perf'd Point Look out from 5662-88'4 spf total 104 - .38" dia 90° phased holes. Mini-frac and stress test on Point Lookout perfs. Frac'd 57,706 gal X-link borate w/356,000 # 20/40 Arizona Sand. Flowed back to force closure.

Casing split found @ 2160'. Squeezed with 330 sx Class B cement at 15.6 to 16.1 ppg. Tested to 5000 psi. (OK).

Second frac'd from 5662-88' w/116,000 gal x-link borate w/960,000 # 20/40 Arizona sand. Flowed back to force closure. Cleaned well out with air and water. RIH w/2-3/8" N-80 4.7# EUE 8rd tbg and landed w/2-3/8" exp chk @ 5548' and "F" nipple @ 5515'. PBTD 5732'.

Production Test
None yet. Anticipate swabbing well to start production. Will submit report once producing.

RECEIVED
JAN 21 1994
OIL CON. DIV.
DIST. 3