

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-045-27553
Address 5525 Hwy. 64, NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	RECEIVED FEB 22 1994 OIL CON. DIV. DIST 3
Recompletion ☒	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7 Unit 9260	Well No. 201	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Foreign	Lease No. SF-078996
Location Unit Letter P : 500 Feet From The South Line and 880 Feet From The East Line Section 7 Township 31N Range 7W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Water pool # 2806673		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Williams Field Serve 2806045	P.O. Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twsp.	Rge.
Is gas actually connected? When?		

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 1-9-90	Date Compl. Ready to Prod. 12-31-93	Total Depth 6210'		P.B.T.D. 6125'				
Elevations (DF, RKB, RT, GR, etc.) 6481 (GL)	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5662'-88'		Tubing Depth 5548'				
Perforations Blanco Mesa Verde 5709'-11' Shale, 5662'-88' 4 spf total 104 .38" dia 90° phased holes				Depth Casing Shoe 6205'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	32.3 # H-40 -9-5/8"	533'		273 sx				
8-3/4"	23 # K-55 -7"	3209'		350 sx 65/35 POZ +1000 1B				
6-1/4"	11.6# N-80 - 4-1/2"	6205'		200 sx 65/35 POZ +200 sx				
				Class B				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 867 MCFD	Length of Test 1 hr.	Bbls. Condensate/MMCF 50 BWPD	Gravity of Condensate
Testing Method (pitot, back pr.) pitot	Tubing Pressure (Shut-in) 810 psi (SI)	Casing Pressure (Shut-in) 890 psi (SI)	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Ed Hasely Environmental Engineer
Printed Name
2-16-94 (505) 599-3460
Date Telephone No

OIL CONSERVATION DIVISION

Date Approved FEB 22 1994

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Complete Form C-104 must be filed for each pool in multiply completed wells.