

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

RECEIVED AUGUST 11, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM03358

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Northeast Blanco Unit	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302		9. WELL NO. 440	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1156' FNL, 903' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-045-		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T31N, R7W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6520' GL 6529		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Cement	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input checked="" type="checkbox"/>

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-28-89 Spud 12-1/4" surface hole at 11:30 a.m., 12-27-89. Drill to 312'. Run 7 jts (299.25') 9-5/8" 36# J-55 casing, set at 307', plug at 266'. Cement with 250 sx (295 cf) Class B neat + 2% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Circulate 21 Bbls cement. Plug down at 9:25 p.m., 12-27-89.
- 12-29-89 Pressure test 9-5/8" casing and BOPs to 600 psig - held OK.
- 12-30-89 TD at 3058'.
- 12-31-89 Ran 70 jts (3046.34') 7" L-80 23# casing, set at 3059'; insert float at 3015'. Cemented with 450 sx (742.5 cf) Howco Lite with 6% gel, .6% Halid 332, and 1/4 #/sk flocele. Tailed in with 125 sx (147.5 cf) Class B with 1/4 #/sk flocele. Good circulation throughout. Circulated 36 Bbls cement to surface. Plug down at 10:00 a.m., 12-30-89. Float held. Plug did not bump.

18. I hereby certify that the foregoing is true and correct.

SIGNED William F. Clark TITLE Operations ManagerDATE 8 Jan '90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DATE \_\_\_\_\_

FEB 02 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make, by any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.