

*(December 1989)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE1. Type of Well: oil well _____ gas well **X** other _____2. Name of Operator: **Blackwood & Nichols Co., Ltd.**3. Address of Operator: **P.O. Box 1237, Durango, CO 81302-1237**

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1156' FML, 903' FEL - Sec. 11, T31N, R7W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation & Serial #:

NM-03358

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 440

9. API Well No.:

30-045-27555

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recomplet
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: 5.50" liner
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

RECEIVED
APR 18 1990
OIL CON. DIV. / DIST. 3

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pick up and strip 5-1/2" liner into hole. Run 11 joints (389.33') 5-1/2" 17.0# K-55 Voest Alpine casing with TIW guide shoe (1.55'), and TIW liner hanger (5.40'); total - 396.28'.

Finish picking up 5-1/2" x 7" TIW Model JGS liner hanger. Ran liner on 3-1/2" drill pipe. Circulated through bridges at 3120' and 3150' then to TD at 3403' no fill. Circulated hole with air and then picked up liner 11' of bottom; set liner.

Liner Summary: Top - 2996'; Bottom - 3392'.

Perforations (4HPF, 0.625"): 3101-3118'; 3140-3176'; 3217-3233'; 3236'-3272'; 3276'-3292'.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK

Title: OPERATIONS MANAGER

ACCEPTED FOR RECORD**APR 16 1990**Date: April 3, 1990**FARMINGTON RESOURCE AREA**

(This space for Federal or State office use)

Approved By _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED
JUN 15 1976
U.S. DIST. CT.
DIST. 3

ACCEPTED FOR DEPOSIT
JUN 15 1976
FBI - NEW YORK
NEW YORK