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OIL CON. DIV
DIST. 2

BENCH MARK GEOLOGICAL SERVICES

HYDROCARBON WELL LOG

ABBREVIATIONS

CO — Circulate Out
CG — Connection Gas
CB — Core Bit
DC — Depth Correction
DS — Directional Survey
DST — Drill Stem Test
DTG — Down Time Gas
FC — Filter Cake
LAT — Logged After Trip
NB — New Bit
NDR — No Data Recorded
NR — No Returns
PP — Pump Pressure
RPM — Rotary Speed
SPM — Pump Strokes
TG — Trip Gas
TGR — Trip Gas Recycle
Vis — Viscosity
WL — Water Loss
WOB — Weight on Bit
WT — Density Of Drill Fluid

LITHOLOGY MODIFIERS

// — Anhydritic
B — Bentonitic
L — Calcareous
C — Carbonaceous, Coaly
D — Dolomitic
F — Fossiliferous
G — Glauconitic
O — Oolitic
P — Pyritic
S — Siliceous

OPERATOR Blackwood and Nichols

WELL NE Blanco Unit 440

FIELD

LOCATION 1 sec II T31N R7W

CO./STATE San Juan Co., New Mexico

ELEVATION KB 6534 ft. GL 6520 ft.

SPUD DATE

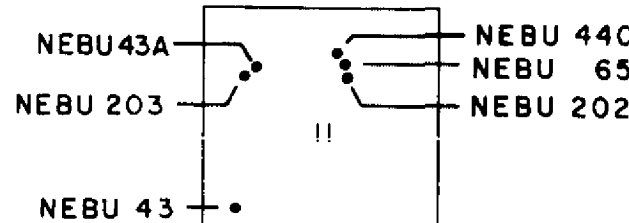
INTERVAL LOGGED 3060 - 3403 ft.

DATE LOGGED 1/9/90

LOGGING GEOLOGISTS Randy Laney, Dan Wyckoff

INSTRUMENTATION FID chromatograph and total gas detector, Infrared CO₂ detector

WELL LOCATION



LEGEND—GAS CURVES

TOTAL GAS	T
METHANE	1
ETHANE	2
PROPANE	3
ISO & N-BUTANE	4
OIL INDICATOR $\frac{C_2 + C_4}{C_1}$	0

HYDROCARBON ANALYSIS

TOTAL GAS			Reported in Units	
10	100	1000	10	100
GAS CHROMATOGRAPHY			Reported in PPM	
100	1000	10000	100	1000
OIL INDICATOR			Dimension Less	
0.01	0.1	1.0	0.01	0.1

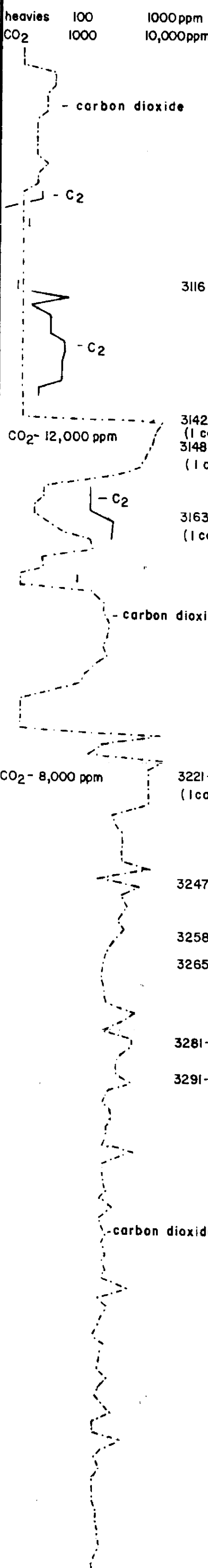
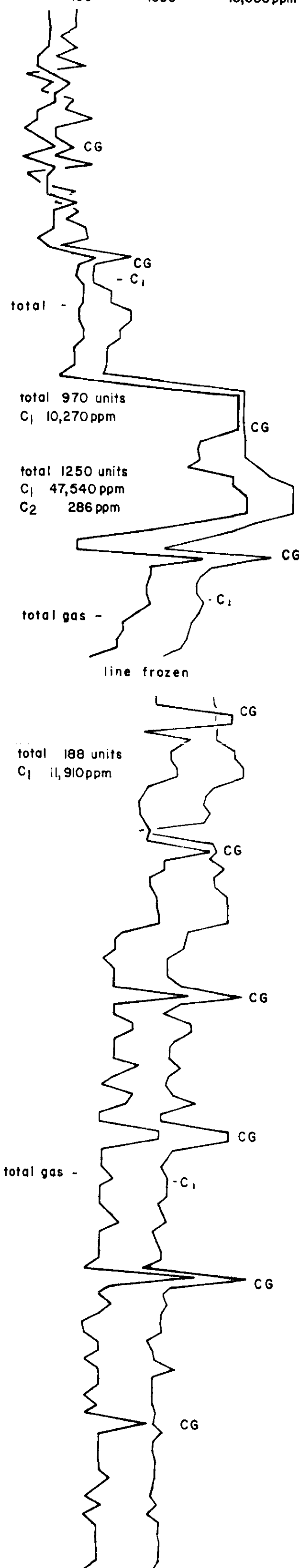
7" casing set at 3060'

5 ft sample interval
Drilling with fresh water

Depth of Coal Intervals
(# of canistered samples)

100 units Total Gas = 1% methane
10 100 1000 units
100 1000 10,000 ppm

heavies 100 1000 ppm
CO₂ 1000 10,000 ppm



Lithology Descriptions and Remarks

Sh. lt. gray brn. pty. sb pty. m. earthy-slt. sb wxy. gen non carb. some scattered paper thin coaly laminae

Ss. lt. gy-cream, pred f. gr. fros. fair-poor srt. mod. tri-smpl. disagg. some carb. grs. v. calc. w/ wh. calc. clvst. going to silst. in part NS

Coal. blk & brn blk. v. pty-occ. fissile. 10-20% vit-remainder sb vit-res. vit. coal as thin bands & streaks. mod carb

Sh. dk. brn-blk. sb pty. frm. non calc. mod-v carb. w/ thin coaly laminae

Coal. pred. black, upper part sb. biky-good blk. text to base. v. little vit. in upper part-30-40% vit. in base, upper part mod-v carb-much less carb. in base, base contains dk. orang-brn opaque resin, calcar. veins & stringers, best coal at base

Ss. m. gy. wh. pred. f. gr. sb. ang. p. srt. fros. calc. cnt. some carb. grs. tight, NS

Siltst. m-dk. gy. brn. sb. biky. frm. lt. mod. mod carb. sandy in part, silt. calc. occ. paper thin carb-blk vit coaly laminae

Coal. blk. blk-v. mod. blk. 40-50% vit. luster gen massive w/ no carb. breaks, no resin, fair-good quality coal, best in well

Sh. v. dk. brn blk-blk. sb pty-occ. sb biky. frm. w/ thin coaly laminae, v. carb

Coal. pred. blk. sb. biky w/ grainy text. 10% vit. luster, carb. in part, mod. abnt. amber resin, poor quality

Ss. lt. gy. l. occ. a. gr. sb. ang. some carb. grs. calc. & silt. srt. fr. blk.

Coal. blk. blk-sb. biky 20-30% vit-less carb. than above, less resin

T/ P.C. Tongue 3294'

Ss. lt. brn-clr. S&P. pred. f. gr. fair-mod. srt. sb. ang. majority clear. calc. & silt. cnt. glauc. & carb. grs. w/ fine coaly intgrn material also brn. dd. bitum. resd. in very top part, pale yel-gold flon. NC

Ss. lt. gy. wh. S&P. pred. f. gr. w. srt. sb. ang. silt. less calc. smpl. disagg. no coaly-b. intgrn. residue, glauc. & carb. grs. nr. NC

Sh. blk. brn. v. dk. brn. sb. pty-sb. biky. earthy-sb. vit. v. carb. & coaly w/ some blk. vit. coaly lenses-grading to shaley coal in part

Ss. m. gy. wh. brn. gy. v. f. gr. mod. argill. p. fr. srt. reworked P.C. Ss.

Sh. v. dk. brn-blk. sb. res-sb. vit. v. carb. w/ coaly lam. & lenses, abnt. orang opaque resin

T/ Main P.C. 3400'

70 Sample- Ss. gy. wh. S&P. pred. f. gr. gen. p. srt. sb. ang. silt. fros. silt. calc. smpl. disagg. glauc. & carb-coaly grs. br. bitum. residue, NF, NC

RATE OF PENETRATION

Min./Ft.

6 1/4" STC FDT
2-20's, 1 open

2.5 5 7.5 10

WOB 12
RPM 100
PP 900

DC + 1 ft.

TD 3403