

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-081098
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL 350'FNL 775'FWL	8. FARM OR LEASE NAME RIDDLE
14. PERMIT NO. 30-045-27564	15. ELEVATIONS 6247'GL
16. SUBSEQUENT REPORT OF: RUNNING CASING	12. COUNTY SAN JUAN
	13. STATE
	10. FIELD, POOL, OR WILDCAT BLANCO MESA VERDE
	11. SEC. T. R. M OR BLK. SEC. 4 T30N R09W NMPM

RECEIVED

APR 26 1991

OIL CON. DIV.
DIST. 3

17. Describe proposed or completed operations

DATE: 031591

TD 8681', ran 202 jts of 5 1/2" 17.0# N-80 and K-55 casing, 8663' set @ 8681'. Stage tool @ 6278', ECP @ 6280' ECP @ 6729', Float collar @ 8633', and cement nose guide shoe @ 8680'. Stage 1. Cement with 300 sacks of Class G cement with 2% gel, 0.4% Halad 344, 0.3% CFR-3, 6#/sack gilsonite, 5#/sack Calseal, 0.1% Super CBL, and 1/4#/sack Flocele, (414 cu ft.). Stage 2. Lead with 330 sacks of Class G cement with 2% gel, 0.4% Halad 344, 0.2% CFR-3, and 1/4#/sack Flocele, (442 cu ft.). Tail with 310 sacks of Class G cement with 2% gel, 0.4% Halad 344, 0.3% CFR-3, 6#/sack gilsonite, 5#/sack Calseal, 0.1% Super CBL, and 1/4#/sack Flocele, (428 cu ft.). TOC from temperature survey is 3000'.

18. AUTHORIZED BY: *John Bradfield*
REGULATORY AFFAIRS

4-1-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

DATE APR 15 1991

NMOCD

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA
APR 15 1991