

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUGGEST Bureau No. 11604-1
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81301	4. LOCATION OF WELL (Report location clearly and in accordance with instructions. See also space 17 below.) At surface 1904' FNL, 790' FEL	5. ELEVATIONS (Show whether DF, RT, GL, or other) 6463' GL	6. UNIT AGREEMENT NAME Northeast Blanco Unit	7. FARM OR LEASE NAME Northeast Blanco Unit	8. WELL NO. 490	9. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	10. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 14, T31N, R7W, NMPM	11. COUNTY OR PARISH San Juan	12. STATE New Mexico
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud and cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-90 Spud 12-1/4" surface hole at 4:00 pm on 2-16-90. Drill to 306'. Run 7 jts (285.21') 9-5/8" K-55 36# casing set at 297'. Cement with 250 sx (295 cf) Class B, with 2% CaCl₂ and 1/4 #/sk cellophane flake. Good circulation throughout. Circulate 18 Bbls of good cement. Plug down 1:15 AM on 2-17-90.

2-18-90 Pressure test 9-5/8" casing & BOP to 600 psi for 30 minutes - held OK.

2-19-90 Drill to 3000'.

2-20-90 Run 69 jts (2989.35') 7" 23# L-80 casing, set at 3001'; insert float at 2957'. Cement with 440 sx (730.4 cf) Class B Lite 65/35 Poz with 6% gel, .6% Fl-19, and 1/4 #/sk celloflake. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk celloflake. Good circulation throughout. Displace with 116 Bbls water. Circulate 28 Bbls cement to surface. Bump plug to 1500 psi. Plug down at 11:15 a.m., 2-19-90.

Accepted For Record

MAR 19 1990

18. I hereby certify that the foregoing is true and correct.

SIGNED William F. Clark

TITLE Operations Manager

DATE 28 Feb 90

(This space for Federal or State office use)

Chief, Branch of
Mineral Resources
Farmington Resource Area
DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side