UBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

UNITED STATES

DEPARTMENT OF THE INTERIOR					30-045-275/9 5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					5. LMASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME		
	FOR PERMIT	O DRILL, DI	EEPEN, OK PLUG B	ACK			
DRILL I DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME		
b. TYPE OF WELL					Northeast Blanco		
OIL GAS SINGLE ZONE ZONE					S. FARM OR LEASE NAME		
2. NAME OF OPERATOR					Northeast Blanco Unit		
Blackwood & Nichols Co., LTD					9. WELL NO. 442		
3. ADDRESS OF OPERATOR					10. FIELD AND POOL, OR WILDCAT		
P.O.Box 1237, Durango, Colorado, 81302-1237 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Fruitland Coal		
At surface 1310' FSL - 1080' FWL					11. SEC., T., R., M., OR BLK.		
	AND SURVEY OR AS	IRA.					
At proposed prod. zone Same					//Sec.11, T31N	, R7W,NMPN	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	•	
19 miles Northeast of Blanco, New Mexico					San Juan	NM	
15 DISTANCE PROM PROPOSED* 16 NO. OF ACRES IN LEASE 17. NO.					P ACRES ASSIGNED	:	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		240'	2396.77	TO THIS WILL			
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION®	1	19. PROPOSED DEPTH	20. вота	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	S LEASE, FT.	500'	3370	tono Loc	Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	6465' GL		1 ATTACHE	January 5,		
		11.0	ne no liking lie no na prejitao nago ta	This set			
23.	P	PROPOSED CASING	J AND CEMENTING PROGRA	#focadura	il review pursuant to	43 CFR 3185.	
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER POO		and appa	al pulsuantions can	¥£ 31€5.4.	
12 1/4"	9 5/8"	36#	300'	250 s	xs.(295 cuft)		
8 3/4"	7''	23#	3070'	-1	xs.(940 cuft)		
6 1/4"	5 1/2"	17#	2970' - 3370'	30 s	xs.(39 cuft)	• •	
D	l to the Care las			1 1 / bil h =	1. t TD of	2001	
			. Will drill a 12 1 returns to surface				
			a TD of 3070' usir				
			anticipated. Run a				
			C 12 hours. Test to			-	
			g water and air. Ru			n	
			the well exhibits a				
			er will be cemented			•	
zones will ther	n be perforated	and fraced	using a fresh water	r base	gel fluid.		
				m	CFIVE	liv .	
				N.		111:	
Surface is BLM					MI 0 9 1000		
Suitace is ben			JAN 0 8 1990				
				QI	CON DIX	d new productive	
zone. If proposal is to preventer program, if an	i PROPOSED PROGRAM: II drill or deepen directions y.	proposal is to deepe ally, give pertinent	en or plug back, give data on p data on subsurface locations a	nd measure	d and ist vertical dept	hi. Give blowou	
24.		100			<u>-</u>	2 1 ==	
SIGNED WAL	lians the	at TITE	Operations Manage	er	DATE 14 L	ee 89	
(This space for Fede	rai or State office use)			1	APPROVE	· n	
PERMIT NO.			APPROVAL DATE		AG A LANGE	<u> </u>	
					as amenin	ED	



CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side NMOCD

NE.. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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1000

All distances must be from the outer boundaries of the Section. Operator Well No. BLACKWOOD & NICHOLS CO., LTD. NORTHEAST BLANCO UNIT ___ Unit Letter Section Township Range County 31 North 7 West San Juan County Actual Footage Location of Wells 1310 feet from the 1080 feet from the south line and west line Ground Level Elev: Producing Formation Dedicated Acreage: 6465 (U.G.) Fruitland Coal Basin Fruitland Coal 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation ____Unitization ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief William F. Clark Lease NM₁ 03358 Position Operations Manager Tract 21A Blackwood & Nichols Co. December 7, 1989 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. 1080' Tract 46 Date Surveyed 40.0 Ac November 12, 1989 JANOS IREO 0 31 Registered Professional Engineer OIL COMI DA and/or Land Surveyor DIST. Allison Kroeger Certificate No.

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1320-1680

1980, 2810

