

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

WELL COMPLETION OR RECOMPLETION AND LOG *

1a. Type of Well: oil well ___ gas well X dry ___ other ___

b. Type of Completion: new well X work over ___ deepen ___

plug back ___ diff. resvr. ___ other ___

2. Name of Operator: Blackwood & Nichols Co., A Limited Partnership

3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237

4. Location of Well: (Report location clearly, in accordance with any State requirements)*

At surface
At top prod. interval reported below 1310' FSL, 1080' FWL
At total depth

5. Lease Designation & Serial #: NM-03358

6. If Indian, Allottee/Tribe Name

7. Unit Agreement Name: Northeast Blanco Unit

8. Farm or Lease Name: Northeast Blanco Unit

9. Well No.: 442

10. Field and Pool, or Wildcat: Basin Fruitland Coal

11. Sec., T., M., or Block and Survey or Area: Sec. 11, T31N, R7W

12. County or Parish: San Juan

13. State: NM

15. Date Spudded: 2-13-90

16. Date TD Reached: 10-6-90

17. Date Compl. (ready to produce): 10-13-90

18. Elev. (DF, RKB, RT, GR, Etc)*: 6479' RKB

19. Elev. Csgd.: 6465' UG

20. Total Depth, MD & TVD: 3367'

21. Plug Back TD, MD & TVD: 3367'

22. If Mult. Comp.: How Many* N/A

23. Intervals Drilled By: Rotary Tools TD Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name (MD and TVD)*: Fruitland Basin Coals, open hole completion from 3046' to 3367'

25. Was Directional Survey Made? Yes

26. Type Electric and Other Logs Run: Mud Log

27. Was Well Cored? No

28. CASING RECORD (Report all strings set in well)					
Casing Size	Weight, LB/FT	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
9.625"	36# K-55	304'	12.25"	295 cf of Class B	23 Bbls Circ. Cement
7.000"	23# K-55	3046'	8.75"	748 cf of Class B	
				148 cf of Class B	36 Bbls Circ. Cement

LINER RECORD				TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cmt*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
None			None	N/A	2.875"	3067'	N/A

31. Perforation Record (Interval, size and number):

Open Hole no Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval (MD)	Amount and Kind of Material Used
3046' - 3367'	Natural, stress relieved the coal zones.

33. PRODUCTION

Date First Production: Waiting on pipeline

Production Method (Flowing, gas lift, pumping-size and type of pump): Flowing during completion operation, mist gauge

Well Status (shut-in): Shut-in

Date of Test: 10-13-90	Hours Tested: 1 hr.	Choke Size: 2" pitot	Prod'n For Test Period:	Oil-Bbl N/A	Gas-MCF N/A	Water-Bbl N/A	Gas-Oil Ratio N/A
Flow. Tubing Press: 775 psig	Casing Pressure: 1360 psig	Calculated 24 HR Rate:	Oil-Bbl N/A	Gas-MCF 1,191 MCF	Water-Bbl N/A	Oil Gravity-API N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc): Vented

Test Witnessed By: NOV 06 1990 Baxter

35. List of Attachments:

36. I hereby certify that the foregoing and attached information in complete and correct as determined from all available records

Signed: Roy W. Williams Title: Administrative Manager Date: 10/18/90

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	GEOLOGICAL MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NEBU# 442 Fruitland Coal Zones:	3088'	3092'		Top PC Tongue	3270'	
	3095'	3108'		Main PC	3265'	
	3117'	3118'				
	3134'	3142'				
	3184'	3195'				
	3211'	3212'				
	3221'	3222'				
	3252'	3256'				
	3257'	3258'				
	3266'	3268'				
	3341'	3342'				
	3346'	3348'				
	3358'	3363'				