

ABBREVIATIONS

CO — Circulate Out
 CG — Connection Gas
 CB — Core Bit
 DC — Depth Correction
 DS — Directional Survey
 DST — Drill Stem Test
 DTG — Down Time Gas
 FC — Filter Cake
 LAT — Logged After Trip
 NB — New Bit
 NDR — No Data Recorded
 NR — No Returns
 PP — Pump Pressure
 RPM — Rotary Speed
 SPM — Pump Strokes
 TG — Trip Gas
 TGR — Trip Gas Recycle
 Vis — Viscosity
 WL — Water Loss
 WOB — Weight on Bit
 W — Density Of Drill Fluid

LITHOLOGY MODIFIERS

// Ark. shale
 B Barren shale
 L Carbonaceous
 L Carbonaceous Coal
 L Clay shale
 F Fine sandstone
 G Gravelly
 P Sandstone
 A Sandstone

BENCH MARK

GEOLOGICAL SERVICES

HYDROCARBON WELL LOG

RECEIVED

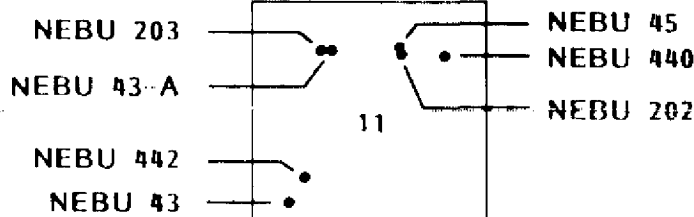
MAR 14 1991

OIL CON. DIV.
DIST. 3OPERATOR **BLACKWOOD AND NICHOLS**WELL **NE Blanco Unit 442**FIELD **Basin Fruitland Coal**LOCATION **sec 11 T31N R7W**CO. STATE **San Juan Co., New Mexico**ELEVATION KB **6479 ft.** GL **6465' (ungrd)**

SPUD DATE

INTERVAL LOGGED **3056 - 3367 ft.**DATE LOGGED **10/5 thru 10/6/90**LOGGING GEOLOGISTS **Randy Laney, Mike Mixter**INSTRUMENTATION **FID Chromatograph and Total Gas Detector, Infrared CO₂ Detector**

WELL LOCATION



LEGEND — GAS CURVES

TOTAL GAS 1
 METHANE 1
 ETHANE 2
 PROPANE 3
 ISO & N-BUTANE 4
 OIL INDICATOR 0

HYDROCARBON ANALYSIS

TOTAL GAS	GAS CHROMATOGRAPHY	OIL INDICATOR	Reported in Units		Reported in PPM	
			10	100	100	1000
100	100	100	100	1000	100	1000
0.01	0.1	1.0	0.01	0.1	0.01	0.1

Visual Show
G.P.T.Lithology
Interp.Lithology
Descriptions
and Remarks

RATE OF PENETRATION

Min. Ft

STC FDTL 6 1/4"
3-20's

2.5 5 7.5 10

WOB 8-10
RPM 100
PP 1300

circ. out

c.o.

TD 3367 ft.

DEPTH

ft.

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7" casing set at 3056 ft.

100 1000 10,000 ppm
 100 units Total Gas = 1% methane
 10 100 1000 units

total — C₁total 94 units
C₁ 6,900 ppmtotal 113 units
C₁ 8,150 ppmtotal 133 units
C₁ 9,064 ppmtotal 160 units
C₁ 12,350 ppm
C₂ 60 ppmtotal 133 units
C₁ 9,700 ppm5 ft. sample interval
Drilling with waterDepth of Coal Intervals
(# of canistered samples)CO₂ 1000 10,000 ppm

heavies 100 1000 ppm

ONSET OF
FLARED
GASC₃ —C₂ —

carbon dioxide

C₂ —C₂ —

carbon dioxide

CG

CG

Ss lt-med gy, pred vt gr
 sub ang-ang, pr-tr srt,
 fros, disagg, v calc cnt
 brn intbd sltst, NS

Sh lt-med gy, lt-med
 brn, sub platy-platy,
 soft, sub waxy-earthly,
 little carb material

Coal blk to brn blk,
 sub blocky-sub platy,
 bronze sub vit luster,
 10-20% vit as fine
 striations, mod carb,
 some lt gy sec calc in
 cleats, tr pyr, no resin
 mod fair quality coal

Ss lt-med gy-gy wh, vt
 gr, better sorted, sub
 ang-sub rd, cl-tr-srt,
 disagg, some gn chlor-
 mica flakes, NS

Coal blk, some brn blk
 sub blk-occ platy, sub
 vit-sli more vit than
 above-as finely banded
 mod carb, fine-med gr
 size, less sec calc
 than above, tr resin &
 cuticles, fair quality

Ss med gy, vt-occ t gr
 ang-sub ang, p srt, fros
 disagg, NS, intbd w/ med
 brn-gy sltst, sub platy
 sub blk, firm, w/ carb
 grs, some coaly laminae

Coal blk, sub blk-occ
 blk-no conch frac, gen
 sub vit as above, very
 little vit material,
 mod-v carb, some sec
 calc, sli more resin,
 mod fair quality

Sh gy blk, gy brn, platy
 some sub blk, sli, sub
 res luster, sli-mod
 carb, abut tan-brn tra-
 sl to opaque calc, int-
 bd w/ blk coal, sub vit

sltst med dk gy, sub
 blk, mod calc, some dis-
 sem carb, intbd w/ gy,
 t gr Ss, ang-sub ang,
 fair-poor srt, fros, mod
 calc, NS

Coal blk, blk w/ rare
 conch frac, 25-40% vit
 as med coarse banding,
 some carb, some resin,
 tr calc, fair-mod good
 quality coal

T/ P.C. Tongue 3270'
 Ss lt-med gy wh S&P, t gr,
 sub ang-sub rd, cl-tr-sli
 fros qtz, mod w srt, dis-
 agg, sli-mod calc, glauc
 & carb grs, tr conde-
 sate odor-increasing
 thru upper 20 ft., v
 faint yel flor, tr res-
 idual ring out

Ss lt-med gy wh S&P,
 gen as above, f gr, sub
 ang, well srt, more fros
 less calc, becoming
 sli more carb, tr yel
 flor, NC

sltst dk brn-blk brn
 sub blk, firm, v carb
 w/ coaly grs, grdy
 silty carb & coaly Sh

Coal blk, blocky-sub
 platy w/ fair amount
 conch frac, drilled up
 vt gr, 40-60% vit as
 coarse bands, some carb
 no calc, good quality-
 best of well

T/ Main P.C. 3365 ft
 TD sample- Ss med gy
 wh S&P, f gr, sub rd-
 sub ang, sli fros, well
 srt, disagg, sli & sli
 calc cnt, glauc & carb
 grs, NF, NC