

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

RECEIVED
AUG 27 1999
SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137		
Contact Party Diana Booher							Phone 405-235-3611		
Property Name Northeast Blanco Unit					Well Number 442		API Number 30-045-27569		
UL M	Section 11	Township 31N	Range 7W	Feet From The 1310	North/South Line SOUTH	Feet From The 1080	East/West Line WEST	County SAN JUAN	

II. Workover

Date Workover Commenced: 3/24/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 4/12/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.

County of Oklahoma)

Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date August 23, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.

S.K. Hendricks

My Commission expires: 6-19-00 Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/12/99.

Signature District Supervisor <u>JSJ</u>	OCD District <u>3</u>	Date <u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR038A
14:11:16

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D
Page 1
8/19/99

Lease 296000

State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Water	Lease	Days on
County Date	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Injected	Use Gas	Line

Lease 296000 NEBU FC XPA

NM-045 296000-442 NEBU FC 442

Operator: 999001 DEVON ENERGY CORP (NEVADA)

03/98	0	0	44,320	1,846,513	0	0	769	82,987	0	128	28
04/98	0	0	44,941	1,891,454	0	0	842	83,829	0	137	30
05/98	0	0	45,450	1,936,904	0	0	597	84,426	0	142	31
06/98	0	0	45,109	1,982,013	0	0	806	85,232	0	137	30
07/98	0	0	43,316	2,025,329	0	0	447	85,679	0	142	31
08/98	0	0	42,952	2,068,281	0	0	895	86,574	0	142	31
09/98	0	0	38,395	2,106,676	0	0	732	87,306	0	128	28
10/98	0	0	41,759	2,148,435	0	0	806	88,112	0	142	31
11/98	0	0	37,268	2,185,703	0	0	822	88,934	0	137	30
12/98	0	0	39,061	2,224,764	0	0	812	89,746	0	142	31
*** Totals ***											
Year	0	0	422,571	2,224,764	0	0	7,528	89,746	0	1,377	301
01/99	0	0	40,041	2,264,805	0	0	872	90,618	0	142	31
02/99	0	0	33,132	2,297,937	0	0	724	91,342	0	210	26
03/99	0	0	31,799	2,329,736	0	0	603	91,945	0	532	25
04/99	0	0	43,326	2,373,062	0	0	468	92,413	0	734	19
05/99	0	0	66,522	2,439,584	0	0	1,044	93,457	0	936	30
06/99	0	0	51,438	2,491,022	0	0	785	94,242	0	898	30
07/99	0	0	53,105	2,544,127	0	0	955	95,197	0	930	31
*** Totals ***											
Year	0	0	319,363	2,544,127	0	0	5,451	95,197	0	4,442	192
Sub	0	0	741,934	2,544,127	0	0	12,979	95,197	0	5,819	493
Well	0	0	741,934	2,544,127	0	0	12,979	95,197	0	5,819	493
Lease	0	0	741,934	2,544,127	0	0	12,979	95,197	0	5,819	493

Cumulative totals may reflect volumes not shown

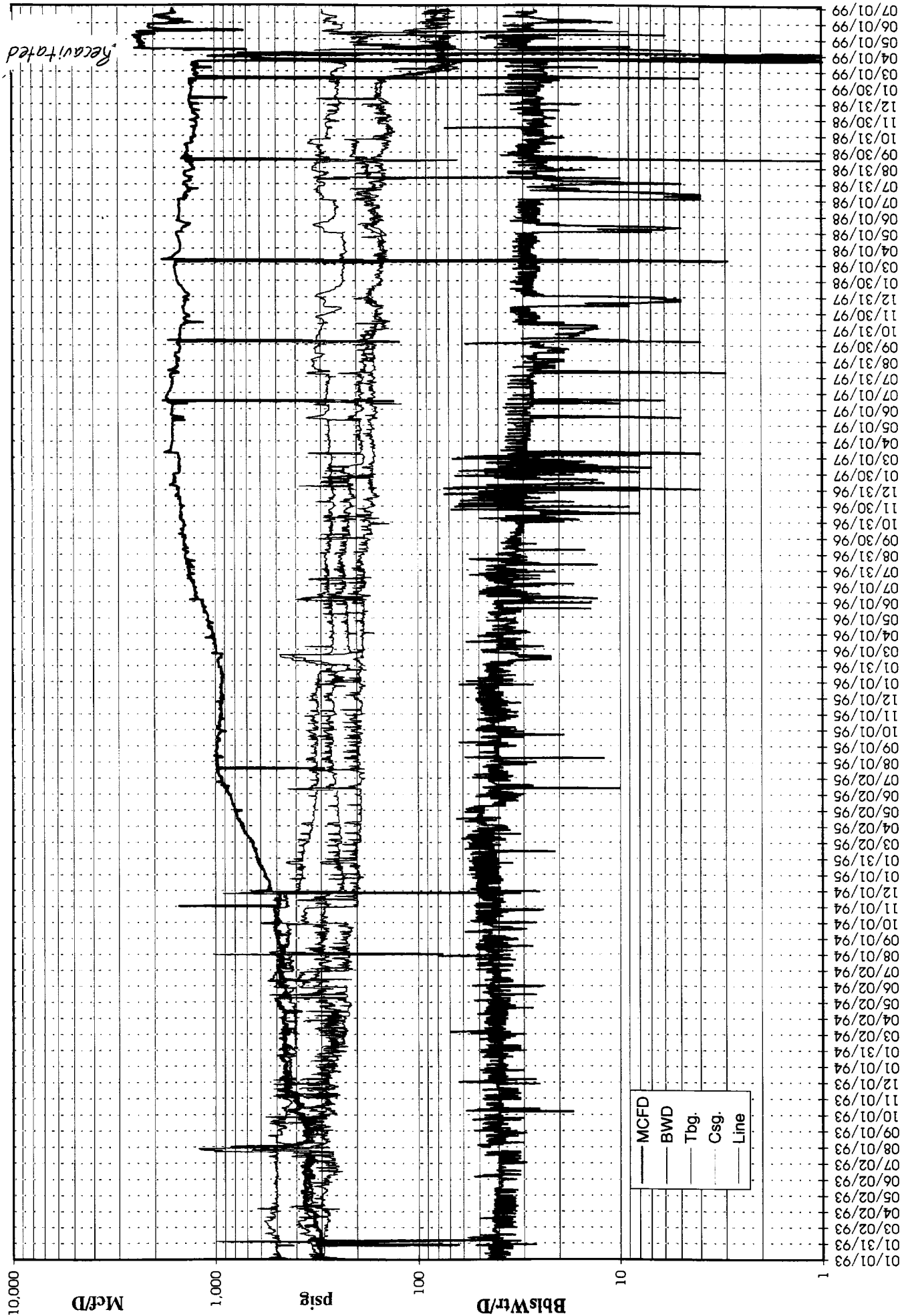
NEBU #442

DAILY PLOT

MIDDLE C

07/20/99

11:42:14



JUN 17 1999 DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEVON ENERGY

CORPORATION

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON, NM

FORM APPROVED

Budget Bureau No. 1004-0125
Expires March 31, 1993

5. Lease Designation and Serial No.

NM-03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU #442

9. API Well No.

30-045-27569

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CMB Re-cavitation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-cavitation operations commenced on 3/24/99 and ended on 4/12/99. The 5 1/2" uncemented, preperforated liner was installed. Top of liner hanger at 2994'; bottom of liner bit shoe at 3367'. 2 7/8", 6.5# / ft, J-55 tubing set at 3344'.

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher

Diana Booher

Title Sr. Engineering Tech.

Date June 9, 1999

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____
ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR

BY Sm