

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF079010	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302		7. UNIT AGREEMENT NAME Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 798' FSL, 793' FWL		8. FARM OR LEASE NAME Northeast Blanco Unit	
14. PERMIT NO. 30-045-27570		9. WELL NO. 474	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6265' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T31N, R7W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED MAR 01 1990 OIL CON. DIV. DIST 3		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Cementing <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR PLANNED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-07-90 Spud 12-1/4" surface hole at 10:15 p.m., 2-06-90. Drill to 316'.

2-08-90 Run 7 jts (293.79') 9-5/8" 36# K-55 casing, set at 306'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk cellophane flake. Good circulation throughout. Displace with 21 Bbls water. Circulate 23 Bbls cement to surface. Plug down at 7:00 a.m., 2-07-90. WOC 12 hours. Pressure test casing and BOP to 600 psi for 30 minutes - held OK.

2-09-90 Drilled to 7" casing point of 2876'.

2-10-90 Run 66 jts (2862.93') 7" 23# L-80 casing, set at 2875; insert float at 2830'. Cement with 440 sx (796.4 cf) Class B 65/35 with 6% gel, .6% Halid 322, 1/4 #/sk flocele. Tail with 125 sx (145.5 cf) Class B with 1/4 #/sk flocele. Good circulation throughout. Displace with 110.5 Bbls water. Circulate 30 Bbls cement to surface. Bump plug to 1475 psi at 1:07 p.m., 2-9-90.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE 14 Feb '90

(This space for Federal or State office use)

Accepted For Record

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side