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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-045-27736
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well: X	Change in Transporter of:		
Recompletion:	Oil:	Dry Gas:	
Change in Operator:	Casinghead Gas:	Condensate:	
If change of operator give name and address of previous operator: _____			

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name:	Well No.:	Pool Name, Including Formation:	Kind Of Lease	Lease No.
Northeast Blanco Unit	474	Basin Fruitland Coal	State, Federal Or Fee:	SF-079010

LOCATION

Unit Letter: M; 798 ft. from the South line and 793 ft. from the West line

Section: 26 Township: 31N Range: 7W, NMPM, County: San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X	Address (Give address to send approved copy of this form.)					
Giant Transportation	P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: X	Address (Give address to send approved copy of this form.)					
Blackwood & Nichols Co., Ltd.	P. O. Box 1237, Durango, CO. 81302					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	M	26	31N	7W	No	1/91
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded: 2-6-90	Date Compl. Ready to Prod.: 5-9-90				Total Depth: 3194'	P.B.T.D.: 3194'		
Elevations (DF, RKB, RT, GR, etc): 6279' RKB 6265 GL	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 2830'	Tubing Depth: 2813'		
Perforations: Open hole with an uncemented pre-perforated liner. (2830'-3194')					Depth Casing Shoe: 5.50"liner 3193'; 7" @ 2830			

TUBING CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	306'	295 cf Class B Neat
8.75"	7.000"	2830'	796 cf 65/35 POZ/146 cf Class B
6.25"	5.500" liner	2830'-3193'	Uncemented
	2.375"	2813'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: 600 MCFD (2" pitot, wet) 246 BPDW

Actual Prod. Test - MCFD: 158 600 MCFD (wet)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) psig	Casing Pressure: (shut-in) 1520	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams
Signature

Roy W. Williams

Title: Administrative Manager

Date: 8/20/90

Telephone No.: (505) 247-0728

OIL CONSERVATION DIVISION

Date Approved

By: [Signature]

Title: SUPERVISOR DISTRICT #3

INSTRUCTIONS: this form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.