

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

SF079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd. 90 FEB - 3 1990: 54

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1400' FNL, 960' FEL

14. PERMIT NO.  
3004527571

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6405' GL

7. UNIT AGREEMENT NAME  
Northeast Blanco Unit

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
470

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 27, T31N, R7W, NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Spud and cement ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-18-90 Spud 12-1/4" surface hole at 7:15 p.m., 1-17-90. Drill to 308'. Run 7 jts (291.53') 9-5/8" 36# J-55 casing, set at 304'; wooden plug at 264'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Good circulation throughout. Displace with 20.75 Bbls water. Circulate 23 Bbls cement to surface. Plug down at 2:45 a.m., 1-18-90.

1-19-90 Pressure test 9-5/8" casing and BOP to 600 psig for 30 minutes - held OK.

1-20-90 Drill to TD of 2975'. Run 67 jts (2954.41') 7" 23# L-80 casing, set at 2966'; insert float at 2921'. Cement with 440 sx (748 cf) Class G 65/35 with 6% gel, .6% D-112, and 1\$ #/sk D-29. Tail with 125 sx (147 cf) Class G neat with 1/4 #/sk D-29. Good circulation throughout. Circulate 40 Bbls cement to surface. Plug down at 2:35 p.m., 1-20-90.

RECEIVED

FEB 13 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE 2 Feb '90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

FEB 07 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA